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<u> </u>			CNSERVATION COMMISSION	Form C-104
5,	ANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-1
F	ILE		AND	Effective 1-1-55
U	.s.g.s.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	CAS
	AND OFFICE	AUTHORIZATION TO TRA	1131 OKT OIL AND HATOKAL	LOAS
۱,	RANSPORTER OIL	1		
	GAS			
-	PERATOR			
	ROBATION OFFICE			
1.		<u> </u>		
C F	perator			
	Conoco Inc.			
Ad	idress			
ı	P.O. Box 460.	, Hobbs, New Mexico 882	40	
h-0-	eason(s) for filing (Check proper box	,	Other (Please explain)	
			, ,	
Ne	ew Well	Change in Transporter of:	Change of corp	orate name from
Re	ecompletion	OII Dry Go	s 🗀 Continental Oi	1 Company effective
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L.,				
If c	change of ownership give name			
and	d address of previous owner			
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	Enic of Section O 15	01-	<u> </u>	
		TER OF OIL AND NATURAL GA	NS	
- N	ame of Authorized Transporter of Oil		Address (Give address to which ap)	proved copy of this form is to be sent)
! -	TONGE ALPUL A	lexico Pipeline (o	Box 1510	Midland Texas
- 1			Address (Give address to which an	proved copy of this form is to be sent;
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Division Manager

FILE

NMOCD (5)

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APPROVE	3 <u>IIIN 25 1919</u> , 19	
ву	erry Section	
TITLE	District Supervisor	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

JUN 1 8 1979
OIL CONSERVATION COMM.
MORS, N. M.