

LOCKHART B-30 NO. 2: T. D. 3965'. DOD 3959'. Formation Lime. Elevation 3637'. Derrick Floor 10' above ground. Seven Rivers pay 3805-3946'. Casing point 5 1/2" At 3964'. 5 1/2" casing was perforated from 3805 to 3812' with 28 shots, 3816 to 3840' with 96 shots, 3870 to 3886' with 64 shots, 3892 to 3920' with 112 shots, 3924 to 3931' with 28 shots, 3936 to 3946' with 40 shots. On initial potential flowed 60 bbls. of 35° gravity oil and no water in 2 hours thru 3/4" choke on 2" tubing. TP 100#. CP 400#. Daily potential 720 bbls. oil with 695 MCF gas, GOR 965. Estimated daily allowable 39 bbls. oil effective 11-16-56. Well was treated with 500 gallons acid followed with 8,000 gallons frac oil using 1# sand and .1# Adomite per gallon from 3805 to 3840'. Well was treated with 2,000 gallons acid from 3870 to 3931'. Well was treated with 1,000 gallons acid from 3936 to 3946'. Well was treated with 15,000 gallons frac oil using 1# sand and .1# Adomite per gallon from 3870 to 3946'. Well was not shot. Pipe line connected: Texas-New Mexico Pipe Line Company. Spudded 10-17-56. Drilling completed 10-30-56. Date rig released 10-30-56. Date tested 11-16-56. Tops: Anhydrite 1647', Salt 1763', Base Salt 3220', Yates 3388', Seven Rivers 3654'.