

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
DUPLICATE
MISCELLANEOUS NOTICES

RECEIVED
AUG 18 1947
HOBBS OFFICE

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work begins. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF		NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	X
NOTICE OF INTENTION TO DEEPEN WELL			

Midland, Texas

August 15, 1947

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the _____
The Texas Company's J. K. Rector Well No. 1 in NE/4 SE/4
 Company or Operator Lease
 of Sec. 30, T. 21-S, R. 36-E, N. M. P. M., Eunice Field.
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

Present plugged back depth 3885'

This well was drilled to total depth of 3944' and completed 9-16-34, flowing 132 barrels oil per hour.
 13" casing cemented at 404' with 100 sacks;
 9-5/8" casing cemented at 3243' with 500 sacks;
 7" casing cemented at 3902' with 100 sacks. (7" had been perforated, cemented off and drilled out from 3335 to 3598'.)
 Production had declined to all water in 1943. Efforts to recomplete as a commercial producer failed and the well has been standing since January 24, 1944. We now desire permission to salvage, plug and abandon as follows:

Hole will be filled with heavy mud. Spot cement plug of 20 sacks from approximately 3335' to 3235' (in the 7" casing). Part and pull, if possible, 7" casing at approximately 3100'. (See reverse side)

Approved AUG 18 1947, 19____
 except as follows:

The Texas Company
 Company or Operator

By [Signature]

Position District Supt.

Send communications regarding well to

Name The Texas Company
Box 1270

Address Midland, Texas.

OIL CONSERVATION COMMISSION
 By [Signature]
 Title Oil & Gas Inspector

Part and pull 9-5/8" casing at approximately 2000', and spot cement plug of 30 sacks from approximately 2226 to 1980'. (In the top of the parted 9-5/8" casing.)
Spot cement plug of 30 sacks from approximately 404' to 368' (in the bottom of the 15" casing, leaving all 15" casing cemented in the hole. Spot cement plug of 20 sacks in top of 15" casing. Cementing customary 4" x 10' pipe marker in top of hole. All mud and cement will be pumped in through tubing.
Above work will be done on or about September 1, 1947.

J. K. Reator (Cont'd)