District IIII       1000 Rio Brazoe Rd., Azec, NM 87410       6. State Oil & Gas Lease No.         SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT' (FORM C-101) FOR SUCH PROPOSALS.)       7. Lease Name or Unit Agreement Name         1. Type of Well: OL XX       GAS WELL XX       GAS WELL C       01.4 Gas Lease No.         2. Name of Operator Texaco Inc.       0.1 FOR SUCH PROPOSALS.)       J.K. Rector         3. Address of Operator P.O. Box 730 Hobbs, New Mexico       9. Pool name or Wildcat Eumont Yates 7 Rivers Queer         4. Well Location       South       Line and       660         Year       215       265       265	Submit 3 Copies to Appropriate District Office	gy, Minerals and Nat			<b>P</b>	Form C-103 Revised 1-1-89
DETRICT       P.O. Box 2088       3002304845         P.O. Box 2088       Santa Fe, New Mexico 87504-2088       3002304845         DETRICT       Extra Fe, New Mexico 87504-2088       5. Indicate Type of Laste         DETRICT       Extra Fe, New Mexico 87504-2088       5. Indicate Type of Laste         IDDETRICT       SUNDRY NOTICES AND REPORTS ON WELLS       6. State Oil & Gat Laste No.         (DO NOT USE THIS FORM FOR PROFONALS TO PRILO FILD OF DO BEFEN ON PLUB BACK TO A       7. Laste Name of Unit Agreement Name         1. Type of Will:       Grad       orser       8. Well No.         2. Name of Operator       FERENT RESERVOR. USE 'APPLICATION FOR FERMIT'       7. Laste Name of Unit Agreement Name         1. Type of Will:       Grad       orser       8. Well No.         2. Name of Operator       F. Roo I anne or Wildet       Different Name         P.O. Box 730 Hobbs, New Mexico       9. Pool name or Wildet       Different Name         Vall Letter       P. : 660       Fee From The       South       Last Report, or Other Data         Section       30       Township 218       Range 36E       NMFM       Lea       Coastr         10. Elevalus (Skow welker DF, RZB, RT, GR, etc.)       SUBSEQUEINT REPORT OF:       SUBSEQUEINT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       CHARGE P	DISTRICT	OIL CONSERVA	OIT	N DIVISION		
P.O. Driver DD, Attesia, NM. 88210       Contail 14, 16, 16, 16, 16, 16, 16, 16, 16, 16, 16	P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088					
District III       STATE       FEE         1000 Rob Brides Rd, Azace, NM 87410       6. Sate Oil & Gus Lease Ne         (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OF PLUG BACK TO A DEFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (COMM C-101) FOR SUCH PROPOSALS)       7. Less Name or Unit Agreenees Name         1. Type of Wall:       0. State Oil & Gus Lease Ne       7. Less Name or Unit Agreenees Name         2. Nume of Openator Texaco Inc.       8. Well Na.       2         3. Address of Openator Texaco Inc.       9. Pool name or Wildeal Examont. Valles 7. Rivers Queeer         4. Well Coation       9. Pool name or Wildeal Examont. Valles 7. Rivers Queeer         4. Well Coation       9. Pool name or Wildeal Examont. Valles 7. Rivers Queeer         5. Address of Openator P.O. Box 730 Hobbs, New Mexico       9. Rost name or Wildeal Examont. Valles 7. Rivers Queeer         4. Well Coation       0. Townkip, 215       Rung 36E       NMPM       Loca         Section 30       Townkip, 215       Rung 36E       NMPM       Loca         10. Exerction (Stow whither OF RKR, RG, ec.)       3603; GR       SUBSEQUEENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       ALTERING CASING         0THER       OTHER       OTHER       OTHER       OTHER         12. Describe Proposed or Completed Openators (Clearly tas don hit; 1. Hotil Pub	DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088					
1000 Rb Enize Rd., Azec, NM 87410       6. Sate OI & Gis Lease No.         SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PERCENSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DEFERENT PROFOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DEFERENT PROFOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A . Lease Name or Unit Agreement Name (FORM COUP FOR VERSION) FOR PERMIT (FORM COUP FOR VERSION) FOR PERMIT (FORM COUP FOR VERSION WELL 0       7. Lease Name or Unit Agreement Name J. K. Rector         1       Type of Well: "Wall Control Wall Control Wall Control Well Con Well Control Well Control Well Control Well Co						
(DO NOT USE THIS PORM FOR PROPOSALS TO DELLOR TO DEEPEN OR PLUG BACK TOA DIFFERENT RESERVORL USE "APPLICATION FOR PERMIT"       7. Laste Name or Unit Agreement Name         1. Type of Wait: (FORM C-101) FOR SUCH PROPOSALS)       1. K. Rector         2. Name of Operator Texaco Inc.       8. Well No.         2. Name of Operator P.O. Box 730 Hobbs, New Mexico       9. Pool same or Widdat         P.O. Box 730 Hobbs, New Mexico       9. Pool same or Widdat         P.O. Box 730 Hobbs, New Mexico       9. Pool same or Widdat         Lease Market of Operator P.O. Box 730 Hobbs, New Mexico       9. Pool same or Widdat         Lease State Inc.       2         Section 30       Township 215         Lease State Inc.       10. Elevation DF. R&R, RF, GR, dc.)         3603; GR       10. Elevation State DF. R&R, RF, GR, dc.)         3604       10. Elevation State Nature of Notice, Report, or Other Data         NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON         CHANGE PLANS       Comment Grant State S					6. State Oil & G	as Lease No.
DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)       J. K. Rector         1. Type of Wall:       One						
I. Type of Well:       J. K. Rector         Well K2       Well Operator         Texaco Inc.       8. Well No.         P.O. of Operator       9. Pool name or Widest         P.O. Box 730 Hobbs, New Mexico       9. Pool name or Widest         Unit Letter P       :         Section 30       Township 21S         Rtage 36E       NMPM         Least       Lea         Count       10. Elevation (Khew whether DP, R&, RT, GR, ac)         MILL       10. Elevation (Khew whether DP, R&, RT, GR, ac)         MILL       Count         Montaine Chew whether DP, R&, RT, GR, ac)         MILL       Count         Mate Notice CF INTENTION TO:         PERFORM REMEDIAL WORK       PLUG AND ABANDON         REMPORABLY ABANDON       CHANGE PLANS         COMMENCE DRILLING OPNS.       PLUG AND ABANDON         CHARGE RALL OF 10% State and pertiven data:, including estimated date of starting any proposed work) SEE RULE 1103         L. BUE uplice with: Object of PRE 1200, Test casing to 2000 psi.         . A. Claise period (2000 period operations (Clearly state all periven data:, including estimated date of starting any proposed work) SEE RULE 1005         . BUE uplices with robal (CC) PR. Sett PRE 1200, Test casing to 2000 psi.         . A. Claise period (2000 period operinters 142 acording to the following stread	DIFFERENT RESEF	VOIR. USE "APPLICATION F	OR PER		7. Lease Name of	r Unit Agreement Name
velt (A)       velt ormer         2 Name of Operator       8. Well No.         2 Name of Operator       9. Pool name of Wildeal         P.O. Box 730 Hobbs, New Mexico       9. Pool name of Wildeal         P.O. Box 730 Hobbs, New Mexico       9. Pool name of Wildeal         P.O. Box 730 Hobbs, New Mexico       9. Pool name of Wildeal         Buildeal       Feet From The       South         Unit Letter       P       : 660         Peet From The       South       Line and         Sectors       30       Township 21S       Range 36E         NMPM       Lea       Construction         In       Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data         NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       ALTERING CASING         OTHER:       OTHER:       OTHER:       OTHER:       OTHER:         12 Decribe Proposed of Compiled Operations (Clearly state all perioten datall; and give perioten datasi, including arimated date of starting any proposed work) SEE RULE 1103.       REMEDIAL WORK is clearly publice and to proposed is the data is and give perioten datasi, including arimated date of starting any proposed work) SEE RULE 1103.       Remedial: and zolf is motic.         GRU with plumost. 108 with plumoser 11ft and 2-1/8* pro	1. Type of Well:			<u> </u>	J.K. Rec	tor
Texaco Inc.       2         3. Address of Operator       9. Pool name or Wildest         P.O. Box 730 Hobbs, New Mexico       9. Pool name or Wildest         Eumont Yates 7 Rivers Queer         Well Location       Eumont Yates 7 Rivers Queer         Unit Letter       P : 660       Feet From The South Line and Line and Sole	WELL KX WELL	OTHER				
3. Address of Operator       P. Ool name or Wideat         P.O. Box 730 Hobbs, New Mexico       9. Pool name or Wideat         4. Well Location       Bumont Yates 7 Rivers Queer         10. Elevation       10. Elevation (Show whether DF, RKB, RT, GR, ac.)         3603; GR       10. Elevation (Show whether DF, RKB, RT, GR, ac.)         3603; GR       3603; GR         11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data         NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON         CHANGE PLANS       COMMENCE DRILLING OPNS.         PULL OR ALTER CASING       CHANGE PLANS         OTHER:       OTHER:         12 Decribe Proposed or Completed Operations (Clearly state all perinent details, and give perinent date, including estimated date of starting any proposed work SEE RULE 1103.         1. KTRU publics unit. FOOK with plumper lift and 2-3/8° production string.         2. GTH with 6-1/8" bit, Clean out to PTD (3442'). Lay doon bit.         3. GDH with 7" Baker model 'C' PTB. Set BFR at 1200'. Thet casing to 2000 psi.         4. Actidize perfs (3290-3407') with 150 callons 151 NFE NCL according to the following         Schedulet:       D. Studen 153 NFL with 1.5 ppg rock sait (503 graded +         503 ungraded)       C. 800 gallons 151 NFL with 24 KCL water	· ·				8. Well No.	
P.O. Box 730 Hobbs, New Mexico       Eumont Yates 7 Rivers Queer         4. Well Location       Bumont Yates 7 Rivers Queer         Usit Letter       P       : 660       Feet From The       South       Line and       660       Feet From The       Line         Section       30       Township 21S       Range       36E       NMPM       Lea       Count         Section       30       Township 21S       Range       36E       NMPM       Lea       Count         10.       Elevation (Show whether DF, RKB, RT, GR, etc.)       3603; GR       Intervention (Show whether DF, RKB, RT, GR, etc.)       3603; GR         11.       Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data       NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEdial work       PLUG AND ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS.       PLUG AND ABANDONMENT         PULL OR ALTER CASING       OTHER:       OTHER:       OTHER:       .       .         12. Describe Proposed or Completed Operations (Clearly state all perivent datal, and give perivent datas, including estimated date of starting any proposed work) SEE RULE 1103       .       .         12. Describe Proposed or Completed Operations (Clearly state all perivent datas), including estimated date of starting any proposed work) SEE RULE 1103.       .       .       . </td <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>						
4. Well Location       P       : 660       Feet From The South	-	ew Mexico				
Section       30       Township       21S       Range       36E       NMPM       Lea       County         10. Elevation (Show whether DF, RKB, RT, GR, ec.)       3603; GR       3603; GR       3603; GR       3603; GR         11.       Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data       NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       ALTERING CASING         TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS.       PLUG AND ABANDONMENT         PULL OR ALTER CASING       CHANGE PLANS       CASING TEST AND CEMENT JOB       OTHER:         12. Describe Proposed or Completed Operations (Clearly state all perivent details, and give periment dates, including estimated date of starting any proposed work) SEE RULE 1103.       OTHER:					Eunonit 1	ales / Rivers Queen
10. Elevation (Show whether DF, RKB, RT, GR, etc.)       3603; GR         11.       Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data         NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       ALTERING CASING         COMMENCE DRILLING OPNS.       PLUG AND ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS.       PLUG AND ABANDONMENT         PULL OR ALTER CASING       OTHER:       OTHER:       OTHER:       Interfection of the pluce of the	Unit Letter :66	0 Feet From The So	uth	Line and 66	0 Feet Fro	m The East Li
3603; GR         11.       Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO:         PERFORM REMEDIAL WORK       PLUG AND ABANDON         TEMPORARILY ABANDON       CHANGE PLANS         COMMENCE DRILLING OPNS.       PLUG AND ABANDONMENT         PULL OR ALTER CASING       COMMENCE DRILLING OPNS.         OTHER:       OTHER:         12. Describe Proposed or Completed Operations (Clearly state all perinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.         14. NEW pulling unit. FORM with plurger lift and 2-3/8" production string.         2. GTH with 6-1/8" bit. Clean ort to PPTD (3442'). Lay down bit.         3. GTH with 7" Baker model 'C' PRR. Set PRR at 3200'. Thet casing to 2000 pei.         4. Acidize perfs (3290-3407') with 1500 gallons 15% NPT HEL according to the following         schedule:	Section 30				NMPM	Lea County
11.       Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       ALTERING CASING         TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS.       PLUG AND ABANDONMENT         PULL OR ALTER CASING       CHANGE PLANS       COMMENCE DRILLING OPNS.       PLUG AND ABANDONMENT         PULL OR ALTER CASING       OTHER:       OTHER:       PLUG AND ABANDONMENT         12. Describe Proposed or Completed Operational (Clearly state all perinent datally, and give perinent datas, including estimated date of starting any proposed work) SEE RULE 1103.       OTHER:		10. Elevation (Show v				
NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       X       PLUG AND ABANDON       REMEDIAL WORK       ALTERING CASING         TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS.       PLUG AND ABANDONMENT         PULL OR ALTER CASING       COMMENCE DRILLING OPNS.       PLUG AND ABANDONMENT         OTHER:       COMMENCE DRILLING OPNS.       PLUG AND ABANDONMENT         OTHER:       OTHER:       OTHER:       OTHER:         12 Deachbe Proposed or Completed Operations (Clearly state all periment details, and give periment dates, including estimated date of starting any proposed work) SEE RULE 1103.       I. MIRU pulling unit. FOOH with plumper lift and 2-3/8" production string.         -2. GTH with 6-1/8" bit. Clean out to PETD (3442'). Lay down bit.       -       -         -3. GTH with 7" Baker model 'C' PER. Set PER at 3200'. Test casing to 2000 psi.       -         -4. Acidize perfs (3290-3407') with 1500 gallons 154 NFE HCL according to the following       -         schedule:		//////				
PERFORM REMEDIAL WORK       X       PLUG AND ABANDON       REMEDIAL WORK       ALTERING CASING         TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS.       PLUG AND ABANDONMENT         PULL OR ALTER CASING       CASING TEST AND CEMENT JOB       PLUG AND ABANDONMENT         OTHER:       OTHER:       OTHER:       Image: Completed Operations (Clearly state all periment details, and give periment date, including estimated date of starsing any proposed work) SEE RULE 1103.         1.       MIRU pulling unit, POH with plumper lift and 2-3/8" production string.       Image: Completed Operations (Clearly state all periment details, and give periment dates, including estimated date of starsing any proposed work) SEE RULE 1103.         1.       MIRU pulling unit, POH with plumper lift and 2-3/8" production string.       Image: Completed Operations (Clearly state all periment details, and give periment dates, including estimated date of starsing any proposed work) SEE RULE 1103.         1.       MIRU pulling unit, POH with plumper lift and 2-3/8" production string.       Image: Completed Operations (Clearly state all periment details, and give periment dates, including estimated date of starsing any proposed         .       A. GIH with 6-1/8" bit, Clean out to PHTD (3442'). Lay down bit.       Image: Complete Clearly down bit.         .       .       .       .       .         .       .       .       .       .         .       .       .			icate r		-	
TEMPORABILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS.       PLUG AND ABANDONMENT         PULL OR ALTER CASING       CASING TEST AND CEMENT JOB       CASING TEST AND CEMENT JOB         OTHER:       OTHER:       OTHER:       OTHER:         12 Describe Proposed or Completed Operations (Clearly state all periment data), and give periment dates, including estimated date of starting any proposed work) SEE RULE 1103.       Image:	NOTICE OF INT	ENTION TO:		SOB	SEQUENTI	REPORT OF:
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OTHER:       OTHER:         12. Describe Proposed or Completed Operations (Clearly state all perinent details, and give perinent dates, including estimated date of starting any proposed work) SEE RULE 1103.         1. MIBU pulling unit. ROCH with plumper lift and 2-3/8" production string.         2. GTH with 6-1/8" bit. Clean out to PETD (3442'). Lay down bit.         3. GTH with 7" Baker model 'C' PER. Set PER at 3200'. Test casing to 2000 psi.         4. Acidize perfs (3290-3407') with 1500 gallons 15% NEFE HL according to the following         schedule:		CHANGE PLANS			GOPNS.	PLUG AND ABANDONMENT
12. Describe Proposed or Completed Operations (Clearly state all periment details, and give pertiment dates, including estimated date of starting any proposed work) SEE RULE 1103.         1. MIRU pulling unit. POCH with plunger lift and 2-3/8" production string.         2. GIH with 6-1/8" bit. Clean out to PETD (3442'). Lay down bit.         3. GIH with 6-1/8" bit. Clean out to PETD (3442'). Lay down bit.         4. Acidize perfs (3290-3407') with 1500 gallons 15% NEPE HL according to the following         schedule:         A. 200 gallons 15% HCL         B. 500 gallons 15% HCL with 1.5 ppg rock salt (50% graded +         50% ungraded)         C. 800 gallons 15% HCL         D. Flush to top perf with 2% KCL water         Anticipated ATP - 1600 psi. ATR - 4 BPM. Flow/swab back load.         Continued on back	PULL OR ALTER CASING					
<pre>work) SEE RULE 1103. 1. MIRU pulling unit. ROCH with plunger lift and 2-3/8" production string. 2. GTH with 6-1/8" bit. Clean out to PETD (3442'). Lay down bit. 3. GTH with 7" Baker model 'C' PER. Set PER at 3200'. Test casing to 2000 psi. 4. Acidize perfs (3290-3407') with 1500 gallons 15% NEFE HCL according to the following schedule:</pre>	OTHER:			OTHER:		
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3. GTH with 7" Baker model 'C' PKR. Set PKR at 3200'. Test casing to 2000 psi.         4. Acidize perfs (3290-3407') with 1500 gallons 15% NEFE HL according to the following         schedule:						
4. Acidize perfs (3290-3407') with 1500 gallons 15% NEFE HCL according to the following						
schedule;         A. 200 gallons 15‡ HCL         B, 500 gallons 15‡ HCL with 1.5 ppg rock salt (50≹ graded +         50≹ ungraded)         C. 800 gallons 15≹ HCL         D. Flush to top perf with 2≹ KCL water         Anticipated ATP - 1600 psi, ATR - 4 BPM. Flow/swab back load.       Continued on back         I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
A. 200 gallons 15% HCL         B. 500 gallons 15% HCL with 1.5 ppg rock salt (50% graded +         50% ungraded)         C. 800 gallons 15% HCL         D. Flush to top perf with 2% KCL water         Anticipated ATP - 1600 psi, ATR - 4 BPM. Flow/swab back load.         I hereby certify that the information above is true and complete to the best of my knowledge and belief.					<u>u</u>	
B. 500 gallons 15% HCL with 1.5 ppg rock salt (50% graded + 50% ungraded) C. 800 gallons 15% HCL D. Flush to top perf with 2% KCL water Anticipated ATP - 1600 psi, ATR - 4 BPM. Plow/swab back load. I hereby certify that the information above is true and complete to the best of my knowledge and belief.			•	,	<del>-</del>	
					-	
C. 800 gallons 15% HCL D. Flush to top perf with 2% KCL water Anticipated ATP - 1600 psi, ATR - 4 BPM, Plow/swab back load, I hereby certify that the information above is true and complete to the best of my knowledge and belief.					<u>+</u>	
D. Flush to top perf with 2% KCL water	-				-	
Anticipated ATP - 1600 psi. ATR - 4 BPM. Plow/swab back load. Continued on back					-	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					-	
					Co	ntinued on back
		• •	•		sistant	3-27-91
M. C. Duran and			III			
						TELEPHONE NO. 393-719
(This space for State Use)	(rms space for State One)					
APPROVED BY DATE DATE	APPROVED BY		m	L£		DATE
CONDITIONS OF APPROVAL, IF ANY:						

5, POOH with PKR, Rig up wireline unit (1000 psi pack-off), GIH with
4" bullet casing gun _A. and CCL. Perforate the following
intervals: 3227,3230,3242,3248,3271.6 3276' (6 holes).
6, GIH with 7" Baker model 'C' full bore PKR and RBP. Set top
packing element of RBP at 3285' (top of control head at 3281').
Set PKR at 3100'.
7. Acidize perfs (3227-3276') with 1500 gallons 15% NEFE HCL and
12 - 15/16" (1.2 sg) ball sealers. Anticipated ATP - 1500 psi.
ATR - 6 BPM. Flow/swab back load. Evaluate perfs.
8, POOH with PKR and RBP, GIH with 7" Baker model 'C' PKR on 3-1/2
9.3# N-80 frac tubing (tested to 7000 psi). Set PKR at 3100'.
9. Fracture treat perfs (3227-3407') with 59.000 gallons of 40 lb
gel (50% by volume CO2) and 218,000 lbs 12/20 sand according to
the following pumping schedule:
A, 24,000 gallons pad
B. 3,000 gallons 2 ppg
C. 6,000 gallons 4 ppg
D. 10,000 gallons 6 ppg
E, 16,000 gallons 8 ppg
Anticipated ATP - 2600 psi. ATR - 30 BPM. Flow well back
immediately to allow fracture to heal.
10. Clean out well to PBTD.
11. GIH with 2-3/8" production tubing. Swab/flow well to test.
12. Place well on production.