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Phillips Petroleum Co.       Box 6666, Odessa, Texas 19760         field produces all of liquits.       A       31       21-5       36-E       Yes       State 1000         field produces all of liquits.       A       31       21-5       36-E       Yes       3-1-72         this production is commingled with that from any other lease or pool.       give commission of number.       3-1-72         this production is commingled with that from any other lease or pool.       give commission of number.       3-1-72         this production is commingled with that from any other lease or pool.       give commission of number.       3-1-72         the completion of X       Cli Well       Gas Well       New Well Workform       Despin         the completion of X       Cli Well       Gas Well       New Well Well       Post Completion of New Yell         the completion of X       Cli Well       Gas Well       New Well Well       Post Completion of New Yell         the completion of X       Cli Well       Casing A TUBING ALLOWABLE       Top Cli/Gas Pay       Tubing Casing A TUBING Size       Depth Casing A TUBING A Casing A TUBING A Tubing Pressure         Ohl Well       Male for Kis Egipt of Test       Tubing Pressure       Cloike Size       Cloike Size         Ohl Well       Male for Kis Egipt of Test       Tubing Pressure       Cloik						
Inst.       Sec.       Two.       Types       Types       Types       3-1-72         It his production is commingled with thath from any other jease or pool.       give commingling order number       3-1-72         It his production is commingled with thath from any other jease or pool.       give commingling order number       Plag Baget 'Same Rest'.       Dull Rest'.         It is production is commingled with thath from any other jease or pool.       Inst. Well       Worker       Deepen       Plag Baget 'Same Rest'.       Dull Rest'.         It is production is commingled with well       One compile from the producting from the						
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It disproduction at make.       A       31       (21-5)       30-5       Tes       3-1-72         It disproduction is acommingled with that from any other lease or pool, give commingling order number:       (2)		'f well produces oil or liquids.		Is gas actually connected? When	······································	
39. C.G. APLETION DATA       OI: Well Ora Well Ora Well New Well Wedover Deepen Plug Back Same Rest. Diff. Rest.         21: Signate Type of Completion - (X)       OI: Well Ora Well New Well Wedover Deepen Plug Back Same Rest. Diff. Rest.         21: Signate Type of Completion - (X)       Date Completed Rest.         21: Signate Type of Completion - (X)       Date Completed Rest.         21: Signate Type of Completion - (X)       Date Completed Rest.         21: Signate Type of Completion - (X)       Date Completed Rest.         21: Signate Type of Completion - (X)       Date Completed Rest.         21: Signate Type of Completion - (X)       New et al. Date Completed Rest.         22: Signate Type of Completion - (X)       New et al. Date of Producing Formation       Top OIJ/Gas Pay         22: Constance       Costing Size       Depth Casting Size       Depth Casting Size         23: Signate Type of Completion - (X)       New et al. Date of Test       Depth Size       SACKS CEMENT         23: Signate Type of Casting Freezers of for Idl 24 Aper.       Date of Test       Producing Rest of full 24 Aper.       Date of eacl apple.         24: Size There are only for Idl and must be space of Test.       Tubing Pressure       Costing Pressure       Challer for full 24 Aper.         24: Size There are only for Idl and must be space on the space on the space of full 24 Aper.       Dest.       Challer for full 24 Aper.			A 31 21-S 36-E	Yes	3-1-72	
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cesignate Type of Completion - (X)       Oil Weil Gas Weil New Weil Workover Deepen Plug Back Some Resty, Diff, Resty, Diff, Resty, Space Resty, Diff, Resty, Di			ith that from any other lease or pool,	give comminging order number:		
In Spudded       Dete Compil. Rendy to Prod.       Total Depth       P.B.T.D.         Lie valians (DF, RKB, RT, GR, etc.)       Name of Producing Formation       Top OL/Gas Pay       Tubing Depth         Te forations       Depth Casing Shoe       Depth Casing Shoe         TUBING, CASING & TUBING SIZE         MOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         MOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         MOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         MOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         MOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         MOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         MOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         MOLE SIZE       CASING & TUBING Pressure       Chases       Interview of Sacing Pressure       Chases         Match 2 (For thi strict Sword)       Length of Test       Bills. Condensate/MACF       Gravity of Condensate         GAS WELL       Actual Prod. Test-MCF/D       Length of Test       Bills. Condensate/MACF       Gravity of Condensate         Testing Wethod (pitot, back pr.)       Tubing Pr				New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
Lie Vittons (DF, RKB, RT, CR, etc.)       Name of Producing Formation       Top Oll/Gas Pay       Tubing Depth         Per-orations       Depth Casing Shoe         VILEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recoursy of total volume of load oil and must be equal to or exceed top allow able of the offer recoursy of total volume of load oil and must be equal to or exceed top allow able of this depth of total volume of load oil and must be equal to or exceed top allow able of this depth of total volume of load oil and must be equal to or exceed top allow able of this depth of total volume of load oil and must be equal to or exceed top allow able of this depth of total volume of load oil and must be equal to or exceed top allow able of this depth of total volume of load oil and must be equal to or exceed top allow able of the oil total producing Method (Flow, pump, ges lift, etc.)         Date First New Oil Run To Tanks       Date of Test       Producing Method (Flow, pump, ges lift, etc.)         Length of Test       Tubing Pressure       Chaing Pressure       Choke Site         Actual Prod. Test       Tubing Pressure (Bhst-in)       Choke Site       Costing Pressure (Bhst-in)       Choke Site         Casing Pressure (Bhst-in)       Tubing Pressure (Bhst-in)       Choke Site       Oil Conserver in       Dist. J. Supp.         VI. CERTIFICATE OF COMPLIANCE       Joe D. Ramey       TiTLE       Dist. J. Supp.       Title       Dist. J. Supp.         Assistrant District Superintendent       This form is to be filid in compliance with nullet 1104.		Sesignate Type of Completi	on - (X)			
Elevations (DF, RKB, RT, GR, etc.)       Name of Producing Formation       Top Oll/Gas Pay       Tubing Depth         Performations       Depth Casing Shoe         TUBING, CASING, AND CEMENTING RECORD         MOLE SIZE       CASING & TUBING SIZE         VI. TEST DATA AND REQUEST FOR ALLOWABLE (Treas must be after recovery of total volume of load oil and must be equal to or exceed top allow able for the after recovery of total volume of load oil and must be equal to or exceed top allow able for the after the offer recovery of total volume of load oil and must be equal to or exceed top allow able for the after the offer recovery of total volume of load oil and must be equal to or exceed top allow able for the after the offer recovery of total volume of load oil and must be equal to or exceed top allow able for the after the offer recovery of total volume of load oil and must be equal to or exceed top allow able for the after the after the offer recovery of total volume of load oil and must be equal to or exceed top allow able for the after the af		ate Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
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Ze formions       Depth Casing Shoe         TUBING, CASING, AND CEMENTING RECORD         HOLE SIZE         ACKS CEMENT         Colspan="2">ACKS CEMENT         Cost of Test         ACKS WELL         Cost of Test <t< td=""><td></td><td>Elevations (DF RKR RT CR atc)</td><td>Name of Producing Formation</td><td>Top OIL/Gas Pay</td><td>Tubing Depth</td></t<>		Elevations (DF RKR RT CR atc)	Name of Producing Formation	Top OIL/Gas Pay	Tubing Depth	
TUBING, CASING, AND CEMENTING RECORD         MOLE SIZE       DEPTH SET       SACKS CEMENT         MOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         MOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         MOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         V. TEST DATA AND REQUEST FOR ALLOWABLE       (Test must be offer recovery of total volume of load oil and must be equal to or exceed top allow oble for this depth or be for full 24 hours)       Producing Method (Flow, pump, ges lift; etc.)         Date of Test       Producing Method (Flow, pump, ges lift; etc.)       Casing Pressure       Chick Size         Actual Prod. During Test       Oil-Bble.       Water-Bble.       Gas-MCF         GAS WELL       Actual Prod. During Test       Oil-Bble.       Gas-MCF         Testing Method (pitot, back pr.)       Tubing Pressure (Shut-in)       Choke Size         VI. CERTIFICATE OF COMPLIANCE       Casing Pressure (Shut-in)       Choke Size         VI. CERTIFICATE OF COMPLIANCE       OIL CONSERVATION COMMISSION         Approved       MAR       6 1972       19         March 2, 1972       Named the state of my knowledge and hell if this form must be accompated by a scordpated by the deviation of the deviation of the on new sall is accordpaned wills.		ble dions (Dr, ARD, AT, GR, etc.)	Name of Froducing Connation	Top Our das Fay		
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V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WEIL Data First New OIL Fun To Tanks       (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)         Data First New OIL Fun To Tanks       Date of Test         Testing hold Test       Tubing Pressure         Actual Prod. During Test       Oil-Bbls.         GAS WELL       Coasing Pressure         Actual Prod. Test-MCF/D       Length of Test         Testing Method (pitot, back pr.)       Tubing Pressure (Shut-in)         Casing Pressure (Shut-in)       Coasing Pressure (Shut-in)         Check Size       Oil-Bbls.         VI. CERTIFICATE OF COMPLIANCE       Oil Conservation Thereby certify that the rules and regulations of the Oil Conservation Dominison have been complied with and that the information given thore is true and complete to the best of my knowledge and helicit.         Assistant District Superintendent (Title)       Nignature)         Assistant District Superintendent (Title)       Ciston must be accompasied by a tabulation of the deviation test is taken on the well in accompleted well.         March 2, 1972       Fill out only Sections 1, II. III. and VI for changes of ormers.						
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