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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator TEXACO Inc.		8. Farm or Lease Name J. K. Rector
3. Address of Operator P.O. Box 728 - Hobbs, New Mexico 88240		9. Well No. 2
4. Location of Well UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 30 TOWNSHIP 21S RANGE 36E NMPM.		10. Field and Pool, or Wildcat Eumont Yates Seven Rivers Queen
15. Elevation (Show whether DF, RT, GR, etc.) 3603' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work has been completed on subject well:

1. Pulled rods, pump and tubing.
2. Set CIBP @ 3460', dumped 2 sx cement on top of BP. PBTD 3442'.
3. Perforated 7" casing w/1 JSPI @ 3290', 3300', 08', 13', 28', 42', 53', 59', 64', 72', 77', 83', 87', 3402' & 3407'.
4. Acidized w/1000 gals 15% NEA in 10 - 100 gal stages w/50 gals gel brine water & 50# rock salt between stages.
5. Acidized perforations 3290-3407' w/15,000 gals gelled 9.2# brine water w/1 ppg 20-40 sand in 1 - 1500 gal & 5 - 2700 gal stages. Followed each stage w/75 - 300# Benzoic acid & rock salt. Followed each block w/250 gals 15% NEA. Swab well.
6. Tested and placed on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Assistant District
Superintendent

DATE

March 2, 1972

APPROVED BY

TITLE

Orig. Signed By
Joe D. Ramsey

DATE

MAR 6 1972

CONDITIONS OF APPROVAL, IF ANY:

Dist. I, Supv.

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1964

U.S. DEPT. OF COMMERCE

OFFICE OF THE SECRETARY

WASHINGTON, D.C.

1964