Form C-109			N ION
NEW MEXICO	O OIL CONSERVATION	COMMISSION	
and the president sector of the sector of th	SANTA FE, NEW MEXICO		MAY1 71040
MISC	CELLANEOUS NOT	TICES	
			

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF NOTICE OF INTENTION TO CHANGE PLANS	NOTICE OF	TO A STATE OF A STATE	- <u>î</u>
		INTENTION TO SHOOT OR ALLY TREAT WELL	X
		NTENTION TO PULL OR ISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL	NOTICE OF I	NTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL			
<u>M</u> 1dla	nd, Texes	May 13, 1948	
	Place	Date	
OIL CONSERVATION COMMISSION, Santa Fe, New Mexico.			
Gentlemen:			
Following is a notice of intention to do certain work	k as described below	at the2	
The Texes Company's J. K. Company or Operator	, Rector		SEL SEL
of Sec. 30 T. 21-S R. 36-	R , N. M. P. M.,	Eunice	Field
Les			
FULL DETAILS OF	PROPOSED PLAN	I OF WORK	
FOLLOW INSTRUCTIONS IN THE RU	ULES AND REGULAT	CIONS OF THE COMMISSION	
Total Dep	th: 3941' PH	to 3890 - Lime	
7" cesing cemented at 3873' with	h 250 sacks.		
Production of this well has decivered water per day, pumping.	lined to 2 bar	rels oil and 2 barre	9 15
In an effort to make this well a plugged back to 3890' with come	a commercial p	producer well has been	en Lota
as a gas well.	ne. / gasrní	, periorated to tomp.	
Perforationa: 3500-3545' with 1	361/2" hole:	. 3550-3555' with 15-	1/2"
	"holes. 2-1/	2" tubing run with (
holes: 3590-3673' with 2491/2	A A	ll dry. Gas estimate	i' tudin
perforation at 3676'. On 5-12-	to swadord we.		i' tudin
perforation at 3676'. On 5-12- 30.000 ou. ft. per day.		th 500 collons Down	ed at
perforation at 3676'. On 5-12- 30,000 cu. ft. per day. We now desire to acidize above		with 500 gellons Down	ed at
perforation at 3676'. On 5-12- 30,000 eu. ft. per day. We now desire to scidize above	perforations a		ed at
perforation at 3676'. On 5-12- 30,000 cu. ft. per day. We now desire to acidize above Acid. MAY 1 7 1948 Approved, 19_	perforations a	with 500 gellons Down	ed at
perforation at 3676'. On 5-12- 30,000 cu. ft. per day. We now desire to acidize above Acid. MAY 1 7 1948 Approved, 19_	perforations a		ed at
perforation at 3676'. On 5-12- 30,000 cu. ft. per day. We now desire to acidize above Acid. MAY 1 7 1948 Approved, 19_	perforations a	Company or Operator	ed at
perforation at 3676'. On 5-12- 30,000 cu. ft. per day. We now desire to acidize above Acid. MAY 1 7 1948 Approved, 19_	perforations w The Tex By	cas Company	ed at
perforation at 3676'. On 5-12- 30,000 cu. ft. per day. We now desire to soldize above Acid. MAY 1 71948	perforations The Tex By	Company or Operator	6' tubin ed st ell 15%
perforation at 3676'. On 5-12- 30,000 cu. ft. per day. We now desire to soldize above Acid. MAY 1 7 1948 Approved, 19_ except as follows:	perforations The Tex By Position Send The	Company or Operator Manuel Dist. Supt.	6' tubin ed st ell 15%
perforation at 3676'. On 5-12- 30,000 cu. ft. per day. We now desire to acidize above Acid. MAY 1 7 1948 Approved, 19_	perforations The Tex By Position Name The Be	cas Company Company or Operator Multiplet. Communications regarding well to	6' tubin ed st ell 15%
perforation at 3676'. On 5-12- 30,000 cu. ft. per day. We now desire to soldize above Acid. MAY 1 7 1948 Approved, 19_ except as follows:	perforations a The Tex- By Position Name Address	cas Company Company or Operator Muture Dist. Supt. communications regarding well to a Texas Company	6' tubin ed st ell 15%
Approved, 19	perforations w The Tex By	Company or Operator	ed at