P. Sec. 30 T.21-S., R. 36-E., NMPM., Jalco (Unit) Lea. County. Date Spudded. 10-11-34. Date Completed. #11-27-34. Please indicate location: Elevation 3604. Total Depth 3941! P.B 3792! Top oil/gas pay 3500. Prod. Form. Seven. Rive Casing Perforations: 3500-3545; 3550-3555; 3590-3673. Depth to Casing shoe of Prod. String. Natural Prod. Test. Sax Depth to Casing shoe of Prod. String. Natural Prod. Test. Sax Test after acid or shot. Sax Based on. Sbls. Oil in. Hrs. Test after acid or shot. Sax Gas Well Potential. 1,117. MGF. per day. 5-18-48. Size choke in inches. Open. flow. Date first oil run to tanks or gas to Transmission system: January. 4, 1 Transporter taking Oil or Gas: El. Paso. Natural. Gas. Company.	ARE HEREBY REQUESTING Texas Company (Company or Operator) P Sec. 30	I. K. Rector	(Place) E FOR A WELL KI, Well No. case)	 , in	(Date)
Elevation3604	(Unit)				
Top oil/gas pay		County. Date Spude	led1U#11#34	, Date Completed	#11=2 <i> </i> =34
Top oil/gas pay		Elevation36	OA Total D	enth 3941 1	PR 37021
Casing Perforations: 3500-3545; 3550-3555; 3590-3673 Depth to Casing shoe of Prod. String Natural Prod. Test based on					
Depth to Casing shoe of Prod. String		Top oil/gas pay	3500	Prod. For	m.Seven Rive
Natural Prod. Test based on bbls. Oil in Hrs. Casing and Cementing Record Size Feet Sax Based on bbls. Oil in Hrs. Gas Well Potential 1,117 MCF per day 5-18-48 Size choke in inches open flow Date first oil run to tanks or gas to Transmission system: January 4, 1		Casing Perforati	ons: 3.500-3.545;	3550-3555;	1590-3673
based on bbls. Oil in Hrs. Test after acid or shot. Casing and Cementing Record Size Feet Sax Based on bbls. Oil in Hrs. Gas Well Potential 1,117 MCF per day 5-18-48 Size choke in inches open flow Date first oil run to tanks or gas to Transmission system: January 4, 1		Depth to Casing	shoe of Prod. String.	·	
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Gas Well Potential 1,117 MCF per day 5-18-48 Size choke in inches open flow Date first oil run to tanks or gas to Transmission system: January 4, 1					
Size choke in inches	Size Feet Sax				
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Date first oil run to tanks or gas to Transmission system:January	E/# 1662 167#	Size choke in in	ches open f	low	
3873 250	3/8 1003 10/8	Date first oil run	to tanks or gas to Tr	ansmission system:J	anuary 4. 1
Transporter taking Oil or Gas: BLRasoNaturalGasCompany	3873 250		_	·	•
		Transporter taki	ng Oil or Gas: K.L	aso Natural G	as Company
	arks: *Completed as a	·27	LO:::#0	•	

Name The Texas Company

Address. Box. 1270; Midland, Texas

MEXICO OIL CONSERVATION COM-Santa Fe, New Mexico