

# OIL CONSERVATION COMMISSION

## Santa Fe, New Mexico

### MISCELLANEOUS REPORTS ON WELLS

RECEIVED  
MAY 24 1948  
HOBBS OFFICE

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SURFACE OR CHEMICAL TREATMENT OF WELL	<input checked="" type="checkbox"/>	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

May 20, 1948

Midland, Texas

Date

Place

OIL CONSERVATION COMMISSION,  
SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the \_\_\_\_\_

The Texas Company's J. K. Reator Well No. 2 in the \_\_\_\_\_  
Company or Operator Lease

SE 1/4 SE 1/4 of Sec. 30, T. 21-S, R. 36-E, N. M. P. M.,

Runtce Field, Lea County.

The dates of this work were as follows: See below

Notice of intention to do the work was (~~was~~) submitted on Form C-102 on May 13 19 48

and approval of the proposed plan was (~~was~~) obtained. (Cross out incorrect words.)

#### DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Total Depth: **3941'** PB **3792'** - Line

\* Correction to C-102, 5-13-48, PB Depth incorrectly shown as 3890', should be 3792'.

7" casing cemented at 3873' with 250 sacks.

Well plugged back to 3792' with cement. 7" casing perforated 3500-3545' 3550-3555, 3590-3673'. Acidized perforations with 500 gals (Dowell) 15% acid, 5-13-48. 5-18-48 well flowed 1,117,000 cu.ft. gas in 24 hrs thru 84/84" choke.

Witnessed by \_\_\_\_\_ Name \_\_\_\_\_ Company \_\_\_\_\_ Title \_\_\_\_\_

Subscribed and sworn before me this \_\_\_\_\_

I hereby swear or affirm that the information given above is true and correct.

20th day of May, 19 48

Name [Signature]

Position Dist. Supt.

Representing The Texas Company  
Company or Operator

[Signature]  
Notary Public

My commission expires June 1, 1949

Address Box 1270, Midland, Texas

Remarks:

APPROVED  
MAY 24 1948

Date \_\_\_\_\_

[Signature]  
Name \_\_\_\_\_  
OIL & GAS INSPECTOR  
Title \_\_\_\_\_