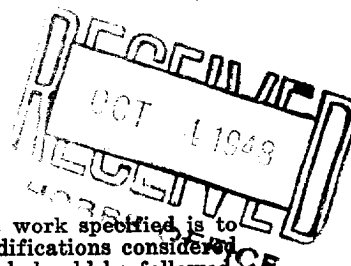


NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

MISCELLANEOUS NOTICES



Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF		NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL			

Midland, Texas

10-1-48

Place

Date

OIL CONSERVATION COMMISSION,  
Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the

The Texas Company's J. K. Rector Well No. 3 in NE 1 SE 1  
Company or Operator Lease  
of Sec. 30, T. 21-S, R. 36-E, N. M. P. M., Kunice Field.  
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

Total Depth: 3950 - Lime

7" casing cemented at 3810' with 275 sacks.

This well was drilled to total depth 3950'. Drilling was completed 3-2-37 with an initial production of 102 bbls oil. Production declined to where it became a non-commercial producer and well was temporarily completed as a gas well by perforating 7" casing 3326-3435 with 32 holes and 3520-3700 with 68 holes with a packer set at 3729'. Well tested 7-25-47, 692 MCF in 24 hours.

In an effort to increase gas production of this well and since the gas zone that is known to be producing gas has never been thoroughly perforated nor acidized, it is believed that a greater gas volume can be secured by doing the following remedial work: Pull tubing and packer, fill lower portion of hole with cement to approximately 3750', spot through tubing.

(See over)

Approved \_\_\_\_\_, 19\_\_\_\_  
except as follows: OCT 4 1948

The Texas Company

Company or Operator

By

Position

District Superintendent

Send communications regarding well to

Name

The Texas Company

Address

Box 1270

Midland, Texas

By

Title

OIL CONSERVATION COMMISSION

OIL & GAS INSPECTOR

Perforate the main gas sections 3500-3555 and 3580-3680 with 2 shots per foot and solidize with 1000 gals 15% acid underneath packer set between 3435 and 3500. Shut well down.