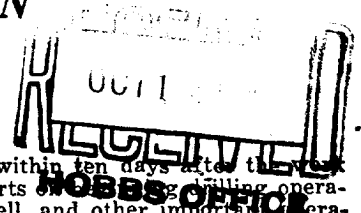


OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

DUPLICATE



Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	X
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

October 12, 1948

Midland, Texas

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

The Texas CompanyJ. K. RectorWell No. 3

in the

Company or Operator

Lease

NE 1/4 SE 1/4of Sec. 30T. 21-SR. 36-E

N. M. P. M.,

EuniceField, Lea

County.

The dates of this work were as follows: See BelowNotice of intention to do the work was (~~waived~~) submitted on Form C-102 on 10-1- 19 48and approval of the proposed plan was (~~waived~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

TD: 3950-Lime PBTD: 3735-Broken Lime & Sand

7" Casing cemented at 3810' with 275 sacks.

After pulling tubing & packer, 2 1/2" tubing was run with cement retainer set @ 3760'. Squeezed with 75 sacks cement 3760'-3950'. 25' cement left on top of retainer. Top of cement @ 3735. Completed on 10-4-48. Tubing was pulled and 7" casing was perforated 3500-3555 and 3580-3680 W/2--1/2" holes per ft., 310 shots. Ran 3455' 2 1/2" EUE Tubing & 287' 2 1/2" (See Over)

Witnessed by _____ Name _____ Company _____ Title _____

Subscribed and sworn before me this _____

I hereby swear or affirm that the information given above is true and correct.

12th day of October, 1948Name J. K. RectorPosition Dist Supt.Representing The Texas Co.
Company or OperatorMy commission expires June 1, 1949Address Box 1270, Midland, Texas

Remarks:

APPROVED

Date OCT 15 1948

Roy G. Gunkel
OIL & GAS INSPECTION
Title

anchor w/5' perforation 63' off bottom. Packer set @ 3455'. Adjusted
with 1000 gals. 15% (western) acid thru perforations 3500-3680.
completed 10-7-48. Swabbed well in. Estimated 2,000,000 cu. ft. gas
per day. completed 10-7-48. well S.I.