

DUPLICATE**NEW MEXICO OIL CONSERVATION COMMISSION**
Santa Fe, New Mexico**RECEIVED**
JAN 13 1940
ACTIVE**MISCELLANEOUS REPORTS ON WELL**

Submit this report in triplicate to the Oil Conservation Commission or its proper agent ^{within ten days after the} work specified is completed. It should be signed and sworn to before a notary public for reports on repairing drilling operations, results of shooting well, results of test of casing shut-offs, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

| | | | |
|--|--|--|----------|
| REPORT ON BEGINNING DRILLING OPERATIONS | | REPORT ON REPAIRING WELL | X |
| REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL | | REPORT ON PULLING OR OTHERWISE ALTERING CASING | |
| REPORT ON RESULT OF TEST OF CASING SHUT-OFF | | REPORT ON DEEPENING WELL | |
| REPORT ON RESULT OF PLUGGING OF WELL | | | |

Midland, Texas, January 12th, 1940.OIL CONSERVATION COMMISSION
Santa Fe, New Mexico.
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the.....

The Texas Company's**J. K. Rector**Well No. **3** in the

Company or Operator

Lease

NW 1/4 SE 1/4of Sec. **30**T. **21-S**R. **36-E**

N. M. P. M.,

Eunice

Field,

Lea

County

The dates of this work were as follows: **See Below**

Notice of intention to do the work was (~~submitted~~) submitted on Form C-102 on **May 18th** 19 **39**
and approval of the proposed plan was (~~was~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

This well ceased flowing in May 1939 and approval was secured to perforate the casing. On May 20th, 1939, the 7" Casing was perforated with 68 holes from 3520-3700' and 32 holes from 3326-3435'. Due to the large volume of water it was necessary to swab the well on several occasions before it would flow satisfactory. The well is now flowing steadily with a gas fluid ratio of 850 cubic feet per barrel.

Witnessed by _____
Name Company Title

Subscribed and sworn to before me this
12th day of **January**, 19 **40**

S. A. Thomas

Notary Public

My Commission expires **6-1-41**

I hereby swear or affirm that the information given above is true and correct.

Name *Ray Yarborough*Position **District Superintendent,**Representing **The Texas Company,**

Company or Operator

Address **Box 1270, Midland, Texas.**

Remarks:

Ray Yarborough

Name

OIL & GAS INSPECTOR

Title