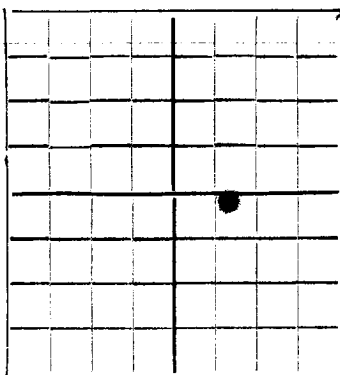


Santa Fe, New Mexico



AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

The Texas Company

Drawer K, Wink, Texas

J. K. Rector

Well No. 8

Section 20

T. 21 S

34 E

Lease

Bunice

Lee

R. N. M. P. M., Field, County.

Well is 2070 feet south of the North line and 1650 feet west of the East line of Section 20

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is J. K. Rector Address San Saba, Texas

If Government land the permittee is Address

The Lessee is The Texas Company Address Box 2332, Houston, Texas

Drilling commenced January 27 1937 Drilling was completed March 2, 1937

Name of drilling contractor Manderville & Thompson, Inc. Address Chickasha, Oklahoma

Elevation above sea level at 2070 feet.

The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 2050 to 2050 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
13" OD	40#	8	LM	100'	TEXAS PATTERNS			
9-5/8"	40#	8	Sale	1527'	BAKER GUIDE			
7" OD	24#	10	Sale	2010'	BAKER GUIDE			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13"	130'	125	Halliburton			
9-5/8"	1545'	700	Halliburton			
7" OD	2010'	275	Halliburton			

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 2050 feet, and from 2050 feet to 2070 feet
Cable tools were used from 2050 feet to 2070 feet, and from 2070 feet to 2070 feet

PRODUCTION

OK FIRST March 2, 1937 GAS/OIL RATIO: 950
The production of the first 24 hours was 100 barrels of fluid of which 100% was oil; 0% emulsion; 0% water; and 0% sediment. Gravity, Be 24
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

C. D. White, Driller
G. R. Hard, Driller
G. K. HARTZ, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 17th day of March, 1937
Notary Public.

Wink, Texas March 17, 1937
Name
Position District Superintendent
Representing THE TEXAS COMPANY, Prod. Dept.
Address Drawer K, Wink, Texas

My Commission expires 5-21-37

FORMATION RECORD

FORM 0-165

FROM	TO	THICKNESS IN FEET	FORMATION
0	50	50	Caliche
50	100	50	Sand
100	120	20	Red Rock
120	245	125	Sand and Red Bed
245	324	79	White Sand
324	393	69	Red Beds and Shells
393	1078	685	Red Rock and Shale
1078	1215	137	Red Rock
1215	1300	85	Shale
1300	1400	100	Red Rock and Shale
1400	1420	20	Anhydrite
1420	1430	10	Salt and Anhydrite
1430	2143	693	Salt
2143	2090	53	Salt and Anhydrite
2090	2100	10	Gray Lime
2100	2400	300	Brown Lime
2400	2450	50	White Lime
2450	2514	64	Gray Lime
2514	2554	40	Sandy Lime
2554	2700	146	Broken Lime and Sand
2700	2850	150	Gray Lime and Sand
2850	2900	50	Broken Gray Lime
2900	2950	50	Pink Lime

Note: The following is a summary of the formation data as reported by the driller. It is not intended to be a complete record of the formation, but rather a summary of the data as reported. The data is subject to change as more information is obtained.

IMPORTANT WATER SANDS

1. Sandstone, 10 to 15 feet thick, 10 to 15 feet from top of casing.

2. Sandstone, 10 to 15 feet thick, 10 to 15 feet from top of casing.

3. Sandstone, 10 to 15 feet thick, 10 to 15 feet from top of casing.

CASING RECORD

1. 2 1/2 inch, 10 to 15 feet from top of casing.

2. 2 1/2 inch, 10 to 15 feet from top of casing.

3. 2 1/2 inch, 10 to 15 feet from top of casing.

MUDGING AND CEMENTING RECORD

1. Mud, 10 to 15 feet from top of casing.

2. Cement, 10 to 15 feet from top of casing.

3. Mud, 10 to 15 feet from top of casing.

PLUGS AND ABANDON

1. Plug, 10 to 15 feet from top of casing.

2. Abandon, 10 to 15 feet from top of casing.

3. Plug, 10 to 15 feet from top of casing.

RECORD OF SHOOTING OR CHEMICAL TREATMENT

1. Shooting, 10 to 15 feet from top of casing.

2. Chemical treatment, 10 to 15 feet from top of casing.

3. Shooting, 10 to 15 feet from top of casing.

RECORD OF DRILLING AND SPECIAL TESTS

1. Drilling, 10 to 15 feet from top of casing.

2. Special tests, 10 to 15 feet from top of casing.

3. Drilling, 10 to 15 feet from top of casing.

TOOLS USED

1. Tool, 10 to 15 feet from top of casing.

2. Tool, 10 to 15 feet from top of casing.

3. Tool, 10 to 15 feet from top of casing.

PRODUCTION

1. Production, 10 to 15 feet from top of casing.

2. Production, 10 to 15 feet from top of casing.

3. Production, 10 to 15 feet from top of casing.

EMPLOYEES

1. Employee, 10 to 15 feet from top of casing.

2. Employee, 10 to 15 feet from top of casing.

3. Employee, 10 to 15 feet from top of casing.

REMARKS

1. Remark, 10 to 15 feet from top of casing.

2. Remark, 10 to 15 feet from top of casing.

3. Remark, 10 to 15 feet from top of casing.

100-77
5-17-57