N. M. CIL COMMISSION P. O. BOX 4500

Form Approved. Budget Bureau No. 42-R1424

UNITED STATES: B3, NEW MEXICO 89.	A.S. LEASE
DEPARTMENT OF THE INTERIOR	LC-032099 (B)
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME NMFU 8. FARM OF LEASE NAME
1. oil gas other	LOCKHART 13-31
2. NAME OF OPERATOR	9. WECT NO.
CONOCO INC. 3. ADDRESS OF OPERATOR	JALMAT JATES 7 RURS.
P. O. Box 460, Hobbs, N.M. 88240 4. LOCATION OF WELL (REPORT LOCATION CLEARLY: See space 17	11 SEC., T., R., M., OR BLK. AND SURVEY OR AREA
below.) AT SURFACE: 330' FNL + 990' FWL	SEC. 31, TRIS, RIGE
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	12. COUNTY OR PARISH 13. STATE
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* MIRU 3/4/84. CD to 3990. Set Pkr @ 3311.	
ACIDIZED 3344'-3990' W/58	BBLS 15% HCL-NE-FE,
9 BBLS 9 PPG BRINE, 40 LBS GUAR	gum, 4 600 LBS ROCK
SALT. FLUSHED W/14 BBLS TFW.	INHIBITED W/ I DRUM
CHEMICAL IN 10 BBLS TFW. FL	USHED W/. 245 BBLS
TFW. REL PKR. WELL PMPD	0 BO, 201 BW, 4
I MCF IN 24 HRS 4/10/84. Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct SIGNED THE Administrative Superv	
ACCEPTED FOR RECHISPACE for Federal or State office APPROVED BY	

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