

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

HOBBS OFFICE OCC

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Continental Oil Company				Address Box 68, Eunice, New Mexico			
Lease Lockhart B-31		Well No. 3	Unit Letter 0	Section 31	Township 21-S	Range 36-E	
Date Work Performed 1-29-60		Pool South Eunice			County Lea		
THIS IS A REPORT OF: (Check appropriate block)							
<input type="checkbox"/> Beginning Drilling Operations <input type="checkbox"/> Casing Test and Cement Job <input type="checkbox"/> Other (Explain):							
<input type="checkbox"/> Plugging <input checked="" type="checkbox"/> Remedial Work							
Detailed account of work done, nature and quantity of materials used, and results obtained.							
<p>Before Workover - TD 3967', RB 10', elev 3635' RB, Csg Pt 7" at 3773', 5 1/2" liner set at 3803', Pay Seven Rivers 3790-3967', perf 3790-3803', open hole 3803-3967'. Flwd 1 BO, 1 BW, W/44.8 MCFG in 24 hours, GOR 44,800, DOR 1 BO. Chk 5/8", TP 550 lbs, CP 550 lbs, daily allow 1 BO.</p> <p>Work Done - Pulled TBG, PB to 3910', ran 2 1/2" TBG w/treating PKR. Acidised Seven Rivers 3803-3910' w/500 gals, frac w/8,000 lbs sand, 8,000 gals crude, 400 lbs Adomite. After Workover - TD 3967', PB 3910', elev, Csg Pt, perf same, Pay Seven Rivers 3790-3910' (open hole 3803-3910'). Flwd 24 BO, 6 BW, W/110 MCFG in 24 hours, GOR 4,583, DOR 24 BO, Chk 40/64", TP 440 lbs, CP 700 lbs, daily allow 24 BO. Work over started 1-25-60, comp 1-29-60, TSTD 2-8-60.</p>							
Approved by USGS: <u>February 18, 1960</u>							
LC 032099 B							
Witnessed by R. A. Carlile		Position Drilling Foreman		Company Continental Oil Company			
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY							
ORIGINAL WELL DATA							
D F Elev. 3635' RB		TD 3967'		PBTD		Producing Interval 3773-3967'	
Completion Date 11-17-37		Tubing Diameter Unknown		Tubing Depth Unknown		Oil String Diameter 7"	
Oil String Depth 3773'		Perforated Interval(s)					
Open Hole Interval 3773-3967'				Producing Formation(s) Seven Rivers			
RESULTS OF WORKOVER							
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD	
Before Workover	9-22-59	1	44.8	1	44,800		
After Workover	2-8-60	24	110	6	4,583		
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.			
Approved by				Name J. R. Parker			
Title				Position District Superintendent			
Date				Company Continental Oil Company			