Subrait 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

Form C-104
Revised 1-1-89
See Instructions
at Rottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410 Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWARI F AND AUTHORIZATION

I.		TO TR	ANSP	ORT O	I AND N	IATURAL	GAS	,			
Operator				<u> </u>	27010	., t, G, t, t	Wel	I API No.			
CONOCO INC.							3	002504	<u>85206</u>	3	
Address Rays 1056		4.0		Œ.	70-4						
Reason(s) for Filing (Check proper box)		1 IDLA	HUU,	IX	7970) Other (Please e	volais)				
New Well		Change i	а ^Т тапиро	orter of: /	□ `	oriet (1 sense e	Aprobi,				
Recompletion	Oil		Dry G								
Change in Operator	Casinghea	d Gas	Condet	asate							
If change of operator give name and address of previous operator											
II. DESCRIPTION OF WELL	AND LEA	ASE									
Lease Name		Well No.	Pool N	ame, Includ	ing Formatio	20	Kin	of Lease	I	Lease No.	
LOCKHART B-31		4	JA	MAT	VATES	GAS	State	e, Federal or Fee	0300	1626650	
Unit Letter	_: <u>3</u> :	<u>30</u>	_ Feet Fr	rom The 👱	EXITH I	ine and	oleo 1	Feet From The	EAST	Line	
Section 3 Townshi	p 2	15	Range	3	GE.	NMPM,	LEA			County	
III DESIGNATION OF TRAN	SPODTE	POFO	NT A NT	D NATE	DAI CA	c					
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil										ent)	
Name of Authorized Transporter of Casing PHILLIPS 66 NATI	TULAL EIAS COMPANY 4001 PERBECOKI, 1986SSA, TX 79762										
If well produces oil or liquids, give location of tanks.		Sec.	Twp.	Rge							
If this production is commingled with that	from any othe	r lease or	pool, giv	e comming			L	(, , ,		
IV. COMPLETION DATA		<u> </u>									
Designate Type of Completion	- 00	Oil Well	1 0	as Well	New We	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
L ate Spudded	Date Compi	. Realy to) Frod.		Total Dept	<u>, L</u>	. — . —	P.B.T.D.		J	
•						_		P.B.1.D.			
Elevations (DF, RKB, AT, GR, etc.)	F, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe					
TUBING, CASING AND						ING RECO	RD				
HOLE SIZE	CASING & TUBING SIZE					DEPTH SE		S	ACKS CEM	ENT	
		·				· · · · · · · · · · · · · · · · · · ·			·		
	<u> </u>										
V. TEST DATA AND REQUES											
OIL WELL (Test must be after re Date First New Oil Run To Tank	,		of load o	il and must					full 24 hou	rs.)	
Date First New Oil Run To Tank Date of Test						Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pressure				Casing Pres	sure		Choke Size	Choke Size		
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF	Gas- MCF		
GAS WELL									·		
Actual Prod. Test - MCF/D	Length of Te	:st			Bbls. Conde	пые/ММСБ		Gravity of Co	ndensate		
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICA	ATE OF (COMP	LIAN	CE		011 001	NOED) (ATION 5		•••	
I hereby certify that the rules and regulations of the Oil Conservation						OIL CO	NSERV	ATION D	IVISIO	N	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					_	_		,			
de la lan	J				Date	e Approve	ed	4			
Habeathe						~	MINISTER OF	Wien du II	1887 8 57	TON	
Signature H.L. DEATHE ADMINISTRATIVE SUPERVISOR					By ORIGINAL SECUED BY JERRY SEXTON DISTRIBUTE & SUPERVISOR						
Printed Name Title											
SEP 6 1990	(915) (<u> 686-5</u>	400		Title						
Date		Telep	nhome No.	.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.