

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

**RECOMPLETION**

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in **QUADRUPPLICATE** to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Eunice, New Mexico      May 9, 1960  
(Place)      (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

**Continental Oil Company Lockhart B-31**, Well No. 4, in SE  $\frac{1}{4}$  SE  $\frac{1}{4}$ ,  
(Company or Operator)      (Lease)

P, Sec. 31, T. 21-S, R. 36-E, NMPM., Jalmat Pool  
Unit Letter

Lea work started 2-9-60 work completed 2-16-60  
County Date ~~SHUT IN~~ Date ~~SHUT IN~~ Completed

Please indicate location:

Elevation 3629' KB Total Depth 3874' PBDT 3715'

Top Oil ~~Pay~~ 3145' Name of Prod. Form. Yates & Seven Rivers

PRODUCING INTERVAL -

Perforations 3145-3452', 3390-3412', 3436-52'

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe 3796' Depth \_\_\_\_\_ Tubing 3426'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ 4900 MCF/Day; Hours flowed \_\_\_\_\_

Choke Size CAOF Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See below

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks \_\_\_\_\_

Oil Transporter \_\_\_\_\_

Gas Transporter El Paso Natural Gas Co.

Remarks: TRTD W/3000 gals acid. Attempted to free W/2000 gals crude, 1000# Sd, 100# Adomite, screened out.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19\_\_\_\_

**Continental Oil Company**  
(Company or Operator)

**OIL CONSERVATION COMMISSION**

By: \_\_\_\_\_  
(Signature)

Title District Superintendent  
Send Communications regarding well to:

Name J. A. Parker

Address Box 68, Eunice, New Mexico

By: \_\_\_\_\_  
Title \_\_\_\_\_

0/3 NMCC WAM file