

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. LC-032099 (6)
2. NAME OF OPERATOR Continental Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBAL NAME
3. ADDRESS OF OPERATOR P.O. Box 460, Hobbs, New Mexico 88240		7. UNIT AGREEMENT NAME N.M.P.V.
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FSL & 1980' FWL by Sec. 31		8. FARM OR LEASE NAME Rockhart B-31
14. PERMIT NO.		9. WELL NO. 5
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3,637' DF		10. FIELD AND POOL, OR WILDCAT Gulmat Oil
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 31, T-21S, R-36E
		12. COUNTY OR PARISH Lea
		13. STATE N.Mex.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Cleaned out to 3,952'. Perf. from 3,930' - 3,946' w/15SPF. Set lbr. at 3,890'. Gravel pipe from 3,895' - 3,922', & from 3,930' - 3,946' with 650 gals. 15% acid followed w/1900 gals. gelled water. Swabbed pipe.

Ran production equipment and flowed well back on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

Robert H. Hult

TITLE

Division Office Manager

DATE

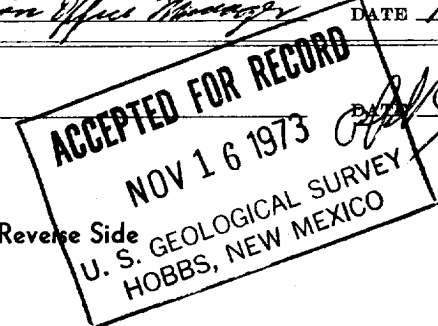
11-14-73

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE



*See Instructions on Reverse Side

USGS/S, NMFS-4, File