



**NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT**

OFFICE OF THE SECRETAR
2040 South Pecos Street
Santa Fe, New Mexico 8750
(505) 827-8880

Jennifer A. Salisbury
CABINET SECRETARY

September 24, 1998

Conoco Inc.
ATT: Ceal Yarbrough
10 Desta Drive
Suite 100W
Midland, Tx 79705-4500

RE: Reclassification of Well
Lockhart B-31, #6-F
Sec. 31-T21S-R36E
Jalmat Tansill Yates SR Pool

Gentlemen:

The annual Gas-Oil-Ratio Test for the above-referenced well indicated this well should be reclassified from an oil well to a gas well in the Jalmat Pool, with the oil allowable being cancelled effective January 1, 1999.

If for some reason you feel this test does not reflect the proper classification of this well, please submit another test for our consideration by October 20, 1998.

If the well is to be reclassified from oil to gas you will need to submit the following:

- 1.) Form C-102 acreage dedication plat for the well, outlining a standard 640 acres proration unit or application for a NSP.
- 2.) Form C-104 showing reclassification from oil to gas effective January 1, 1999, indicating transporters of condensate and dry gas for this well.
- 3.) Indicate if gas well gas is separately metered.

If you have questions concerning the above, please contact Nelda Morgan at (505) 393-6161 Ext. 101.

Very truly yours,

OIL CONSERVATION DIVISION

Chris Williams
Chris Williams
Supervisor, District I

CW:nm

10-21-98
Remains Oil
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State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-116
Revised 1/1/89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Submit 2 copies to Appropriate
District Office.

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

10-21-98

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GAS - OIL RATIO TEST

Operator CONOCO INC		Pool Jalmat; TAN-YATES-7 RVRS (OIL)		County Lea											
Address P.O. Box 1267, 1600 S. Pave, Ponca City, OK 74602		TYPE OF TEST - (X) ☒ SCHEDULED ☐ SPECIAL		Completion ☐ Special ☐											
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU.FT/B ³		
		U	S	T						R	WATER BBL.S.	GRAV. OIL		OIL BBL.S.	GAS MCF.
Lockhart B-31 <i>Remains Oil</i>	6	F	31	215	36E	4/4/98				24	52	35.2	8	19	237

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature
Phyllis Lansdowne

Printed name and title
PHYLLIS LANSDOWNE *Staff Associate*

Date
10/19/98

Telephone No.
(580) 767-3964