

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Eunice, New Mexico February 20, 1959
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company Lockhart B-31, Well No. 6, in SE 1/4 NW 1/4,

(Company or Operator)

(Lease)

F, Sec. 31, T. 21-S, R. 36-E, NMPM., Jalmat Pool
Unit Letter Started

Lea

County. Date Spudded 8-6-58 Date Drilling Completed 8-14-58

Please indicate location:

Elevation 3643' DF Total Depth 3780' PBTD 3520'

Top Oil/Gas Pay 3353' Name of Prod. Form. Yates

PRODUCING INTERVAL - 3353-3515'

Perforations 3353-3401', 3413-29', 3439-57', and 3469-3515'.

Open Hole - - - Depth 3595' Depth Tubing 3496'

OIL WELL TEST -

Natural Prod. Test: None bbls. oil, bbls water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: None MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing: See below.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): Treated W/2,000 Gals. Acid & Fraced W/20,000 Gals.

Casing Tubing Date first new
Press. Press. oil run to tanks

Oil Transporter

Gas Transporter El Paso Natural Gas Company

Remarks: Unable to take Multipointing BP test. Average daily production during December, 1958 was 209 MCFGPD. Well is presently flowing into intermediate pressure line.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19.

Continental Oil Company

(Company or Operator)

By: (Signature)

Title: District Superintendent
Send Communications regarding well to:

Name: J. R. Parker

Address: Box 68 - Eunice, New Mexico

OIL CONSERVATION COMMISSION

By: [Signature]

Title: