	• · · · · · · · · · · · · · · · · · · ·			
	DISTRIBUTION		CNSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110
	FILE U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
	LAND OFFICE OIL OIL GAS			
1.	OPERATOR PROBATION OFFICE Certain Contract Contract Certain Contract Certain C			
	Conoco Inc.			
	P.O. Box 460, Hobbs, New Mexico 88240 Reason(s) for filing (Check proper box) Other (Please explain)			
	New Well Change in Transporter of: Change of corporate name from Recompletion Oil Dry Gas Continental Oil Company effective Change in Ownership Casinghead Gas Condensate July 1, 1979.			
	If change of ownership give name and address of previous owner			
11.	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, including Formation Kind of Lease Lease No.			
	Lockhart B-31	8 EUNICE TRUTS Q	veen So. State, Federal	<u> </u>
	Unit Letter ; [9]	83_Feet From TheLin		ne(6)
	Line of Section 31 Tou	unship 21-5 Range	36-FE, NMPM,	Lea County
111.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Cil & or Condensate Address (Give address to which approved copy of this form is to be sent) Texas - New Mexico Pipeline (O. Box 1510 Midland, Texas			
	Name of Authorized Transcorter of Ca Phillips Petrole	GPM Gas Corporation	Address (Give address to which approv 10982 2105 Hobb Is gas actually connected?	ed copy of this form is to be sent) S. N. H.
	If well produces oil or liquids, give location of tanks.			-
IV.	If this production is commingled with that from any other lease or pool, give commingling order number: <u>COMPLETION DATA</u> Oil Well Gas Well New Well Workover Deepen Plug Back Same Resty., Diff. Resty.			
	Designate Type of Completio	on - (X)	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			· · · · · · · · · · · · · · · · · · ·	
v.	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allou- able for this depth or be for full 24 hours) Date First New Cil Bun To Tanks (Date of Test Producing Method (Flow, pump, gas lift, etc.)			
				Choke Size
	Length of Test	Tubing Pressure	Casing Pressure	
	Actual Pred. During Test	O41-Bbls.	Water - Bbls,	Gas - MCF
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVEB_ILIN 201979, 19 BY TITLEDistrict Supervisor	
	Manasa		This form is to be filed in compliance with RULE 1104.	
	(Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
	Division Manager (Tjile)		All sections of this form must be filled out completely for allow- sble on new and recompleted wells.	
	6/13/79 (Date)		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
	MOCD (5) USGS(2) NMFU(4) FILE		Separate Forms C-104 must be filed for each pool in multiply completed wells.	

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OIL CONSERVATION CUMM. HOBBS. N. H.