NEW N ICO OIL CONSERVATION COMMI ON Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (CHE) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			Bunice, New Mexico June 6, 1960
			(Place) (Date)
		-	ING AN ALLOWABLE FOR A WELL KNOWN AS:
Cont	inental O	il Compai	ny Lockhart B-31, Well No
I	ompany or Oj , Sec	31	(Leac) , T. 21-S , R. 36-E , NMPM., South Eunice
Unit 1 I.			Courte Date 6 11 1 5-12-60 Prote Detailing Completed 5-20-60
			Elevation 3634' KE Total Depth 3950' PBTD 3880'
Ple	ase indicate	location:	County. Date Spudded 5-12-60 Date Drilling Completed 5-20-60   Elevation 3634' KE Total Depth 3950' PBTD 3880'   Top 0i1/695 Pay 3742' Name of Prod. Form. Seven Rivers Seven Rivers
D	СВ	A	PRODUCING INTERVAL -
			Perforations 3742-481, 3792-961
E	FG	H	Open Hole Depth Depth Depth Depth J702*
			OIL WELL TEST -
L	K J	I I I	Choke Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size
			Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
M	NO	Р	load oil used): 28bbls.oil,bbls water in _24 hrs,min. Size_3/4
			GAS WELL TEST -
			Natural Prod. Test:MCF/Day; Hours flowedChoke Size
Tubing Ca	sing and Cem	enting Recor	
Sire	Feet	Sax	
			Choke Size Method of Testing:
7-5/8	" 323	200	
4-1/2	" 3957	650	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and See below
2#	3699		sand): Casing Tubing Date first new June 4, 1960 Press. 425 Press. 125 oil run to tanks June 4, 1960
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			Oil Transporter Texas New Mexico Pipe Line
			Gas Transporter United Carbon
Remarks:.	Peri 38	74-77 W	1/4 JSPF, Trtd w/1000 gals. acid. Set retainer at 3880'. 3894-99 w/100 sx. Perf 3742-96 trtd w/1000 gals acid, fraced
			de, 16,000 lbs sand, 400 lbs Adomite.
т.			
	eby certify the	nat the inio	ormation given above is true and complete to the best of my knowledge. Continental Oil Company
Approved.			(Company or Operator)
C	IL CONSE	RVATION	COMMISSION By: (Signature)
P. //	1.1.	10/	Title District Superintendent
Dy	L. Constanting		for Send Communications regarding well to:
Title			J. R. Parker Name
0/3 N	ACCC WAN	File	Address Bax 68, Banice, New Mexico