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DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMIS N Form C-104		
SANTA FE		NEW MEXICO OIL CONSERVATION COMMIS N REQUEST FOR ALEOWABLE	
FILE	REQUEST FOR ALEOWABLE Supersedes Old C-104 and C-1. Effective 1-1-65		
U.S.G.S.	AUTHORIZATION TO TE	CANSPORT OIL AND NATURAL	GAS - Comment of the state of t
LAND OFFICE			- ·
TRANSPORTER OIL		ed Look Markett, in the second	The state of the s
GAS		The second secon	1,1,1
OPERATOR		<u> </u>	1-1-1-1
PRORATION OFFICE			/
C. E. LUNG			
Address	WA 27 am 2 . Marrier 20701		
Reason(s) for filing (Check proper b	Midland, Texas 79701	Other (Please explain)	
New Well	Change in Transporter of:		s a re-entry of the
Recompletion	Oil Dry		il Company #2 Rector
Change in Ownership		ensate which was plu	
Change in Contestinp			
If change of ownership give name and address of previous owner			
I. DESCRIPTION OF WELL AND	Well No. Pool Name, Including	Formation Kind of Leas	se Lease No.
Rector	1 Eumont (Ya	tes, 7-Rivers) State, Feder	al or Fee Fee
Location Unit Letter H ; 19	80 Feet From The North	ine and 660 Feet From	The East
21	Township 21-S Range	36-E , NMPM,	Lea County
Line of Section	ownship 21-0 Attrige	JG-2 , 1401 101	
Warren Petroleum C	orporation Unit Sec. Twp. Rge. G 31 213 36E	Is gas actually connected? W	kla. 74102 (tr. Ti bbet pprox. 11/1/70
give location of tanks. If this production is commingled	with that from any other lease or poor	<u></u>	pp1024 22/2//0
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Rest
Designate Type of Comple	tion $-(X)$	X (re-entry of dry	l
Date Spudded (began	Date Compl. Ready to Prod.	Total Depth 3926 •	P.B.T.D. 3681 •
4/24/70 re-entry)	6/22/70 Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.	'	3264°	3404 ·
3633' ground	Yates & 7-Rivers	288. 3274. 3264° and	
Perforations 3300, 3330,	3320, 3314, 3296, 3	12 3499 3482 3464	07/01
3599, 3583, 3568,	3555. 3545. 3533. 35	146 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	&3427'
			SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	300 DEPTH SET	200
10 3/4"	9 5/8"	3768'	200 out csg. shoe
81"	7"	3/08	200 out DV tool
	2 7/8"	3404	
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	e after recovery of total volume of load of depth or be for full 24 hours)	l and must be equal to or exceed top allo
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
5/24/70	6/27/70	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours	-0-	70#	
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF
20 BO + 65 BW	20	65	140
20 20 7 0 2 2 4			
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
133,223			
	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	\ \		1
Testing Method (pitot, back pr.)			
		OIL CONSERV	ATION COMMISSION
Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLIA			ATION COMMISSION
I. CERTIFICATE OF COMPLIA		APPROVED	ATION COMMISSION

(Signature)

(Title)

(Date)

Owner-operator

10/29/70

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply