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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator <b>C. E. LONG</b>	8. Farm or Lease Name <b>Rector</b>
3. Address of Operator <b>Box 1578, Midland, Texas 79701</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>H</b> , <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM <b>East</b> THE <b>31</b> LINE, SECTION <b>21-S</b> TOWNSHIP <b>36-E</b> RANGE <b>36-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Eumont</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3633' Ground</b>	12. County <b>Lea</b>

16.

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☒  
OTHER **deepen from old TD** ☒  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Reentered old hole (formerly Late Oil #2 Rector), drilled out cement plugs and cement retainer to old TD 3840'. Drilled to new TD 3926', set 199' of 4 1/2", 9.5 pound, J-55 used casing as liner inside old 7" casing. Top of liner packoff at 3723'. Cemented with 50 sacks. Tested liner to 2000# - held. Perforated at 3844-54' and 3860-71' with 2 jet shots per foot. Acidized with 1000 gallons of 15% acid; swabbed sulfur water.

Set bridging plug (drillable) at 3828'. Set retrievable bridging plug at 3790' and packer at 3740'. Perforated at 3774-80' with 2 jet shots per foot and acidized with 250 gallons and swabbed sulfur water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

*C. E. Long*

TITLE

Owner-operator

DATE

5/26/70

APPROVED BY

*Leslie A. Clement*

TITLE

SUPERVISOR DISTRICT

DATE

JUN 17 1970

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 17 1970

OIL CONSERVATION COMM.  
HOBBS, N. M.