

C50C (3)
Fluor (1)
So. Ray. (1)

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Rector

9. Well No.

1

10. Field and Pool, or Wildcat

Eumont

12. County

Lea

19. Elev. Casinghead

3634'

23. Intervals Drilled By
Pottery Tools
Cable Tools
3840-3926' & 3767-3840'

25. Was Directional Survey Made

No

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	?	300'	10 3/4"	200 sacks	None
7"	20	3768'	8 1/4"	200 sacks, bottom and	None
				250 sacks DV Tool	

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	3723'	3922'	50	---	2 3/8"	3404'	---

PERFORATION RECORD (Interval, size and number)				ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2 holes @ 3360', 3346', 3330', 3320', 3314', 3296', 3288', 3274', & 3264'. 1 hole @ 3599', 3583', 3568', 3555', 3545', 3533', 3512', 3499', 3482', 3464', 3448', and 3427'. All holes are .46" jets.				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
				3844-4, 3860-71'	1100 gal 15% acid (HCl)
				3774-80'	250 gal 15% acid (HCl)
				3774-80'	Sqzd. 50 sxs cement
				3264-3599'	4000 gal 15% HCl (2 stages)

PRODUCTION				& 19000 gal H ₂ O plus 26000# sd frac			
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
*6/23/70		Pumping; 1 1/4" insert type			Shut-in		
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6/27/70	24	---	→	20	140	65	7000/1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
		→	20	140	65	36.4°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Temporarily venting	Ray A. Pierce

35. List of Attachments
Perforating Depth Control Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED CE Long TITLE Owner-Operator DATE 8/10/70

*Well first produced by flowing on 5/24/70.

RECEIVED

AUG 11 1970

OIL CONSERVATION COMM.
HOUSTON, TEXAS