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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p>
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p>		<p>5. State Oil & Gas Lease No.</p>
<p>2. Name of Operator C. E. Long</p>		<p>7. Unit Agreement Name</p>
<p>3. Address of Operator Box 1943, Midland, Texas 79702</p>		<p>8. Farm or Lease Name Rector</p>
<p>4. Location of Well UNIT LETTER G 1880 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 31 TOWNSHIP 21-S RANGE 36-E NMPM.</p>		<p>9. Well No. 2</p>
<p>15. Elevation (Show whether DF, RT, CR, etc.) 3635' ground</p>		<p>10. Field and Pool, or Wildcat</p>
<p>12. County Lea</p>		

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		<p>OTHER Re-entry of previously P.&A. well and re-plugging same. <input checked="" type="checkbox"/></p>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Operator drilled plugs at surface, in and out of bottom of 9 5/8" surface casing, and immediately above the old 7" production casing stub.

Milled 6' of junk and/or split casing from 805' to 811'.

Impression block revealed that milling tool was milling only about 2/5 of the circle formed by the 7" casing stub and/or junk in the hole.

Placed cement plugs as directed by Conservation Commission at 811' (100 sxs.), at 292' (Shoe of surface casing) - 100' plug being 50' in and 50' out of the shoe, and 10 sxs plug with authorized marker in top of surface casing.

Restored surface around wellsite to original condition.

Operator had no mud loss in this operation.

Plugged by Halliburton on 10/24/79.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *C. E. Long* TITLE Owner-operator DATE 10/29/79

APPROVED BY *William E. Kegg* TITLE Oil & Gas Inspector DATE FEB 26 1980

CONDITIONS OF APPROVAL, IF ANY: