

COPIES RECEIVED		
DISTRIBUTION		
FE		
LE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. Re-entry OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator C. E. LONG		8. Farm or Lease Name Rector
3. Address of Operator Box 1943, Midland, Texas 79701		9. Well No. 2
4. Location of Well UNIT LETTER <u>G</u> <u>1880</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>31</u> TOWNSHIP <u>21-S</u> RANGE <u>36-E</u> NMPM.		10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3635' ground		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> status of re-entry work Report made in compliance with 9/13/74 MEMORANDUM, N. M. Oil Cons. Commission

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

All supplies except tubular goods have been acquired for this well. High press. O & G separator (in case of gas well) acquired since last C-103 report on 4/19/74. Operator has applied to every known supply company, major oil company, & the Federal Energy Administration who have publicly announced programs to assist small Independents in getting new tubular goods. FEA application & one other are still pending; others have been denied without explanation. Still others are being made. To finish this re-entry it is necessary to have on location about 900' of new or used 7" casing & about 3700' of new 4½" casing. Reason: if the 7" can be re-joined to the downhole casing stub this will be done. If 7" cannot be re-joined, 4½" will be run inside the 7" stub, sealed off & completion effected incorporating a bradenhead squeeze operation. This latter will require new 4½" casing because of pressure. Only one of the two needed strings of casing will be used: the other size will be returned to the program that furnishes it or to the supplier if such is requested or required. Operator has used all of 1974 to date in trying to obtain tubular goods and equipment to re-complete four wells. One of these has been recompleted. The others, including #2 Rector, will follow before long, it is believed, according to success in obtaining necessary tubular goods.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. E. Long TITLE Owner-operator DATE 9/13/74
 APPROVED BY Joe D. Ramey DATE 9/20/74
 CONDITIONS OF APPROVAL, IF ANY: Dist. I, Supv.