

TRIPPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	
				Remedial	x

March 15, 1954 San Angelo, Texas  
(Date) (Place)

Following is a report on the work done and the results obtained under the heading noted above at the

LATE OIL COMPANY J. K. RECTOR  
(Company or Operator) (Lease)  
CACTUS DRILLING COMPANY, Well No. 1-A in the SW 1/4 NE 1/4 of Sec. 31  
(Contractor)  
T. 21, R. 36, NMPM, EUNICE, Pool, LEA County

The Dates of this work were as follows: FEBRUARY 15 to MARCH 15, 1954

Notice of intention to do the work (X) (was not) submitted on Form C-102 on \_\_\_\_\_, 19\_\_\_\_,  
(Cross out incorrect words)  
and approval of the proposed plan (X) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Moved cable tool rig over hole to pull tubing & check hole and producing formation. Well had exceedingly high gas oil ratio and production was cut accordingly on proration schedule.

Ran formation packer 3785' and found small amount of water and the gas coming from 3780' to 3785'. Pulled out and plugged back from TD 3822' to 3785' with gravel and Cal-Seal. Run cement retainer at 3755' and squeezed section from 3760' to 3785' with 250 sacks cement. Let set then checked and found water, and gas completely shut off. Went in with tools and cleaned out to TD 3822' ran formation packer set at 3785' then treated lower section below packer with 6000 gallons sand oil (1 lb. sand per gallon). Pulled formation packer and ran hookwall packer set at 3755' and placed well on production.

Produced well 4 days then took production test. 24 BOPD Gas Vol. 75,600 cubic feet during the 24 hour test period. Gas-Oil Ratio reduced to 3,150/1 bbl.

Witnessed by George Baker CACTUS DRILLING COMPANY SUPERINTENDENT  
(Company) (Title)

Approved: OIL CONSERVATION COMMISSION

*A. G. Stanley*  
(Name)

(Title)

(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: F. M. Lute  
Position: Partner  
Representing: LATE OIL COMPANY  
Address: BOX 348, SAN ANGELO, TEXAS