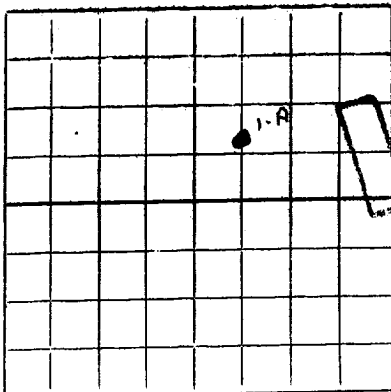


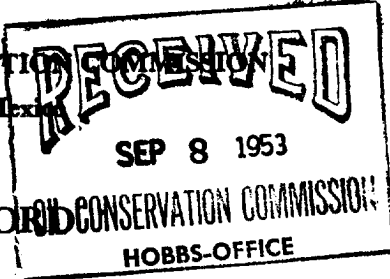
N.

(Revised 7/1/53)  
(Form C-105)AREA 640 ACRES  
LOCATE WELL CORRECTLY

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD CONSERVATION COMMISSION  
HOBBS-OFFICE

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

LATE OIL COMPANY  
(Company or Operator)J.K. RECTOR  
(Lease)Well No. **1-A**, in **SW**  $\frac{1}{4}$  of **NE**  $\frac{1}{4}$  of Sec. **31**, T. **21**, R. **34**, NMPM.Pool, **South Dunice** **Lee** County.Well is **1800** feet from **North** line and **1800** feet from **East** lineof Section **31**. If State Land the Oil and Gas Lease No. is \_\_\_\_\_Drilling Commenced **6-30-53**, 19\_\_\_\_. Drilling was Completed **8-1-53**, 19\_\_\_\_.Name of Drilling Contractor **CACTUS DRILLING COMPANY**Address **SAN ANGELO, TEXAS**Elevation above sea level at Top of Tubing Head **3638**. The information given is to be kept confidential until \_\_\_\_\_, 19\_\_\_\_.

## OIL SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<b>11"</b>	<b>8-5/8"</b>	<b>800</b>	<b>125</b>	<b>Halliburton</b>		
<b>8-3/8"</b>	<b>7"</b>	<b>3760</b>	<b>200</b>	<b>Halliburton</b>		
			<b>200</b>	<b>Halliburton thru 2 stage tool at 1713'</b>		

## RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

**Halliburton Basix Hydrafrac 3760' to 3822' No increase.**

Result of Production Stimulation

**None**

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3760 feet, and from feet to feet.  
Cable tools were used from 3760 feet to 3882 feet, and from feet to feet.

PRODUCTION

Put to Producing 8-5-53, 19.  
OIL WELL: The production during the first 24 hours was 18 barrels of liquid of which 100% was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity.  
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.  
Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1694	Drillers log	T. Devonian		T. Ojo Alamo
T. Salt.	1825	"	T. Silurian		T. Kirtland-Fruitland
B. Salt.	3078	"	T. Montoya		T. Farmington
T. Yates			T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen			T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn.
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn.			T.		T.
T. Miss.			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	70	70	Surf sand & caliche				
70	165	95	Caliche-sand - shale				
165	300	135	Redrock				
300	1475	1175	Red shale & redrock				
1475	1694		Redrock & redbed				
1694	1806		Anhydrite & sand				
1806	1825		Anhydrite				
1825	3078		Salt & anhydrite Potash				
3078	3251		Anhydrite				
3251	3289		Anhy & sand				
3289	3580		Line				
3580	3612		Line & sand				
3612	3760		Line				
3760	3786		Brown line				
3786	3792		Sand				
3792	3810		Line				
3810	3882		Sand				
3882	3882		Line T.D.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

August 28 1953  
Company or Operator LATE OIL COMPANY  
Name Haroldine West  
Address Box 348 San Angelo, Texas  
Position or Title Bookkeeper