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NEW MEXICO OIL CONSERVATION COMMISSION

OCT 7 11 25 AM '65

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Late Oil Company</b>	8. Farm or Lease Name <b>J.K. Rector</b>
3. Address of Operator <b>Drawer 71, San Angelo, Texas</b>	9. Well No. <b>1-A 2</b>
4. Location of Well UNIT LETTER <b>G</b> <b>1880</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM THE <b>East</b> LINE, SECTION <b>31</b> TOWNSHIP <b>21</b> RANGE <b>36</b> NMPM. <b>South Eunice</b>	10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) <b>3635 D.F.</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rigged up service unit over the hole 8-23-65. Unseated packer and pulled tubing. Re-ran tubing and made squeeze on perforations at 3790' w/25 sz cement. Pulled out of hole and re-ran tubing to 3631'. Ran 2" x 1 1/2" x 12' pump and rods and started well pumping. Well pumped 17 bbls fluid, 5bbls water and 12 bbls oil. Scheduled well for testing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Geo. M. Baker* TITLE Agent DATE 10/5/65

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: