

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

HOLD CONFIDENTIAL

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Texaco Producing Inc.		Well APN No. 3002504860
Address P.O. Box 730, Hobbs, NM 88240		
Reason(s) for Filing (Check proper box)		
New Well ☐	Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐	☒ Other (Please explain) Well shut-in previous to workover
Recompletion ☐		
Change in Operator ☐		
If change of operator give name and address of previous operator:		

II. DESCRIPTION OF WELL AND LEASE

Lease Name J. K. Rector	Well No. 5	Pool Name, including Formation Eumont Yates 7 Rivers Queen	Kind of Lease State, Federal or Etc.	Lease No.
Location				
Unit Letter A : 660 Feet From The North Line and 660 Feet From The East Line				
Section 31 Township 21S Range 36E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Texas New Mexico Pipe Line Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 2528, Hobbs, NM 88240	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Texaco Producing Inc.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1137, Eunice, NM 88231	
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 31
	Twp. 21S	Rge. 36E
Is gas actually connected? Yes		When? 12-09-90

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well	New Well	Workover ☒	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 04/17/97	Date Compl. Ready to Prod. 12/07/90		Total Depth 3550'		P.B.T.D. 3521'			
Elevations (DF, RKB, RT, GR, etc.) 3635' DF	Name of Producing Formation Eumont Yates 7 Rv Queen		Top Oil/Gas Pay 3185'		Tubing Depth 3141'			
Perforations 3185, 3197, 3212, 3225, 3248, 3265, 3280, 3298, 3310, 3316, 3325, 3373, 3376, 3393, 3396'					Depth Casing Shoe 3918'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE 12-1/4"	CASING & TUBING SIZE 8-5/8"		DEPTH SET 1570'		SACKS CEMENT 1100			
6-3/4"	4-1/2"		3918'		350			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank 12/03/90	Date of Test 12/09/90	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 hrs.	Tubing Pressure 500	Casing Pressure 350	Choke Size 18/64"
Actual Prod. During Test	Oil - Bbls. 179	Water - Bbls. 31	Gas- MCF 780

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
M. C. Duncan
Printed Name
12/21/90
Date
Engineer's Assistant
Title
(505) 393-7191
Telephone No.

OIL CONSERVATION DIVISION

DEC 28 1990

Date Approved

By ORIGINAL SIGNED BY JERRY SYMON
DISTRICT I SUPERVISOR

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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