

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. <u>30-025-04861</u>
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Atha
8. Well No. 1 SWD
9. Pool name or Wildcat SWD Seven Rivers - QN

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER ☐ SWD	
2. Name of Operator McCasland Services, Inc.	
3. Address of Operator PO Box 99 Eunice, NM 88231	
4. Well Location Unit Letter <u>M</u> : <u>660</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>31</u> Township <u>21-S</u> Range <u>36-E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☒
	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) MIRU PU. ND WH. Release pkr. Install BOP. POOH w/tbg & pkr.
- 2) PU 4 3/4" bit, DC, work strg. RIH & tag up @ 3855'. Clean out to 3864' & POOH.
- 3) RIH w/ RBP & retrievable pkr. Set RBP # 3712'. Set pkr @ 3704. Test RBP to 1000#. Dump 2 sks sand. POOH. Set pkr @ 3486'; csg test to 500# inj. on old perf @ 3511'-3679' 1/4 BPM @ 1250#.
- 4) POOH & lay down, pkr. RIH open ended to 3680'. Mix 50 sks Micro-Matex. POOH. PU pkr. RIH w/ reverse tbg cap @ 3200'. Set pkr & squeeze old perf to 1500#. WOC for 48 hr. Drill out, test squeeze to 500#. Held. Release RBP. POOH.
- 5) RIH w/ AD-1, 119 jts. of 2 3/8" plastic lined tbg. Circ. pkr. Fluid set pkr @ 3705'. Test csg to 460# for 25 min. Held. Return to inj.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ray D. Ramsey TITLE Company Rep. DATE 2/23/94
TYPE OR PRINT NAME Ray D. Ramsey TELEPHONE NO. _____

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

FEB 28 1994

JCB