

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO.
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> SALT WATER DISPOSAL WELL <input checked="" type="checkbox"/> OTHER		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator McCasland Disposal System		6. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 98, Eunice, NM 88231		7. Lease Name or Unit Agreement Name Atha "W"
4. Well Location Unit Letter M : 660 Feet From The South Line and 660 Feet From The West Line Section 31 Township 22S 21 Range 36E NMPM Lea County		8. Well No. 1
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3615' GL		9. Pool name or Wildcat Jalmat Yates SR Queen

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: Squeeze Perfs ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU. NU BOP.
2. Release AD-1 tension packer and TOO H.
3. PU 4 3/4" bit, 5 1/2" casing scraper, and 2 7/8" workstring and TIH to 3740'. POOH.
4. PU 5 1/2" RBP and packer and TIH. Set RBP 3730'. Test RBP to 1000 psi for 15 min. Spot 2 sx sand on top of RBP.
5. Pull up and set packer at 3460'. Test backside to 500 psi for 15 min. Establish injection rate for cement squeeze. Release packer and POOH.
6. PU 5 1/2" cement retainer and TIH. Set retainer at 3460'.
7. Cement squeeze perforations from 3511-3679' with 200 sx Class "C" cement + additives. Sting out of retainer and POOH.

(CONTINUED ON NEXT PAGE)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry R. Scott TITLE Agent DATE 3/1/91
TYPE OR PRINT NAME Larry R. Scott TELEPHONE NO. 392-6950

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

MAR 06 1991

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Atha "M" #1

NOTICE OF INTENT TO SQUEEZE PERFS:

Continuation

8. WOC 72 hrs.
9. PU 4 3/4" bit and 6 drill collars and TIH. RU reverse unit and drill cement 3460-3715'. Test squeeze to 500 psi for 15 min. POOH.
10. PU RBP retrieving head and TIH . Circulate sand off of RBP. Latch RBP and POOH. LD 2 7/8" workstring.
11. PU AD-1 tension packer and 2 3/8" plastic lined tubing and TIH. Set packer at ± 3710'. Load backside with inhibited packer fluid.
12. ND BOP. RD and release rig. Return well to injection.