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L.S.G.S.	
MAIL OFFICE	
TRANSPORTED	OIL GAS
OPERATOR	
REGISTRATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes OMA C-101 and C-102
Effective 1-1-65

McCasland Disposal System
P.O. Box 98 Eunice, NM 88231

Reason(s) for filing (Check proper box)

New Well	☐	Change in Transporter of Oil	☐	Other (Please explain)
Completion	☐	Oil	☐	Request to Sell 3500 bbls of oil
Change in Ownership	☐	Condensate Gas	☐	Accumulated at Salt Water Disposal System
		Dry Gas	☐	
		Condensate	☐	

Change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Atha	#1	Jalnet Yates 7 Rivas Queen	State, Federal or Fee Federal	

Location

Unit Letter M 660 Feet From The West Line and 660 Feet From The South

Line of Section 31 Township 21S Range 36E NMPM, Lea County

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
The Permian Corporation	P.O. Box 3119 Midland TX 79701
Name of Authorized Transporter of Condensate Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)

well produces oil or liquids, or location of tanks.	Unit	Sec.	Twp.	Pge.	Is gas actually connected?	When
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his production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Stim. Treat.	Other
Spudded								
Date Compl. Ready to Prod.	Total Depth		P.B.T.D.					
Productions (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Locations						Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top oil, or be for this depth or be for full 24 hours)

to First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
total Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

5 WELL

total Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and complete to the best of my knowledge and belief.

McCasland Disposal System
P.O. Box 98, Eunice, NM 88231

Bob Patterson
(Signature)

Partner
(Title)

2-21-84
(Date)

OIL CONSERVATION COMMISSION
FEB 27 1984

APPROVED _____, 19

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of name, well name or number, or transporter, or other such change of conditions.

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HOLDS OFFICE