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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	
REMARKS	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-106
Supersedes Old O-101 and O-102
Effective 1-1-83

M^cCasland Disposal System
Address **P.O. Box 98 Eunice, NM 88231**
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of ☐
Incompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain) **Request to sell 500± bbls of oil accumulated at Salt Water Disposal System**
Change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE
Lease Name **Atha** Well No. **#1** Pool Name, including Formation **Jalmit Yates 7 Rivers Queen** Kind of Lease **State, Federal or Fee Federal** Lease No. _____
Location _____
Unit Letter **M** : **660** Feet From The **West** Line and **660** Feet From The **South** _____
Line of Section **31** Township **21S** Range **36E** , NMPM, **Lea** County _____

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent) **The Permian Corporation P.O. Box 3119 Midland TX 79701**
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent) _____
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When _____

this production is commingled with that from any other lease or pool, give commingling order numbers _____
COMPLETION DATA
Designate Type of Completion - (X) ☐ Oil Well ☐ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Sure Res't. ☐ P.H. Res't. ☐
Date Spudded _____ Date Compl. Ready to Prod. _____ Total Depth _____ P.D.T.D. _____
Elevations (DF, RKB, RT, GR, etc.) _____ Name of Producing Formation _____ Top Oil/Gas Pay _____ Tubing Depth _____
Perforations _____ Depth Casing Shoe _____

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top oil flow for this depth or be for full 24 hours)
Date First New Oil Ran To Tanks _____ Date of Test _____ Producing Method (Flow, pump, gas lift, etc.) _____
Length of Test _____ Tubing Pressure _____ Casing Pressure _____ Choke Size _____
Actual Prod. During Test _____ Oil - Bbls. _____ Water - Bbls. _____ Gas - MCF _____

GAS WELL
Actual Prod. Test - MCF/D _____ Length of Test _____ Lbs. Condensate/MCF _____ Gravity of Condensate _____
Flowing Method (pilot, back pr.) _____ Tubing Pressure (shut-in) _____ Casing Pressure (shut-in) _____ Choke Size _____

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
M^cCasland Disposal System
P.O. Box 98, Eunice, NM 88231
Bob Patterson (Signature)
Partner (Title)
6-22-83 (Date)
OIL CONSERVATION COMMISSION
APPROVED **JUN 24 1983**, 19_____
BY **ORIGINAL SIGNED BY JERRY SEXTON**
TITLE **DISTRICT I SUPERVISOR**
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 311.
All sections of this form must be filled out completely for allowable on new and re-completed wells.
Fill out only Sections I, II, III, and VI for changes of name, well name or number, or transporter, or other such change of conditions.