		-	
DISTRIBUTION SANTA FE		NEW MEXICO OIL CONSERVATION COMMIS N Form C-104	
FILE	REQUES	T FOR ALLOWABLE AND	Supersedes Old C-104 and C Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO T	RANSPORT OIL AND NATURAL	
LAND OFFICE	ASTRONIZATION TO THE	KANSI OKT OIL AND NATURAL	GAS
TRANSPORTER OIL			
GAS			
OPERATOR PROPATION OFFICE			
Operator			
LCCAGLAND OF	FCML SYSTAIS		
Address	16.		
Reason(s) for filing (Check proper b	i munice. Ron in .	ico 3331	
New We!I	Change in Transporter of:	Orner (Please explain)	quest to sell 1,000
Recompletion	Oil Dry		I accumilated at our
Change in Ownership	Casinghead Gas Cond	densate Sall water al	soosal wells, (syste
If change of ownership give name and address of previous owner DESCRIPTION OF WELL AN Lease Name		Formation Kind of Lea	Se .
Atha			se Lease No ral or Fee ?□
Location	BILL	2 / /	
Unit Letter;	Feet From TheL	line and See From	The joutin
Line of Section	Township	350 , NMPM,	Lea County
Name of Authorized Transporter of C The Peralan Name of Authorized Transporter of C	<u> </u>	Address (Give address to which approach address (Give address to which approach approach address (Give address to which approach address to which approach address (Give address to which approach address to which approach address (Give address to which approach address to which approach address to which approach address to which address (Give address to which address to which approach address to which	· · · · · · · · · · · · · · · · · · ·
give location of tanks.			
	with that from any other lease or pool	l, give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Res
Designate Type of Complet	tion – (X)	, worker beepen	June 11 and 12 and 13 and 14 and 15 a
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be	after recovery of total volume of load oil	and must be equal to or exceed top allo
DIL WELL	able for this a	lepth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)
		Casing Pressure	Choke Size
Length of Test	Tubing Pressure		i
	Tubing Pressure Oil-Bbls.	Water-Bbls.	Gas-MCF
		Water - Bbls.	Gas-MCF
Length of Test Actual Prod. During Test		Water-Bbis.	Gas - MCF
Actual Prod. During Test GAS WELL	Oti-Bbis.	Water - Bbls.	Gas - MCF
Actual Prod, During Test		Water-Bbis. Bbis. Condensate/MMCF	Gravity of Condensate
Actual Prod. During Test GAS WELL	Oti-Bbis.		
Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Cii-Bbls. Length of Test Tubing Pressure (Shut-in)	Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Gravity of Condensate Choke Size
Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Cii-Bbls. Length of Test Tubing Pressure (Shut-in)	Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Gravity of Condensate
Actual Prod. During Test FAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) ERTIFICATE OF COMPLIAN	Cii-Bbls. Length of Test Tubing Pressure (Shut-in)	Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA	Gravity of Condensate Choke Size

VI.

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rcCasland Disposal Systems
1.C. Box 1, 206, Zunice, N. 1.88231
(Signature)
(Title)
5 7 70

(Date)

, 19 _ TITLE _____Geologist

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply