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LAND OFFICE			
TRANSPORTER	OIL		
	G A S		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMM. REQUEST FOR ALLOWABLE

Form C	104	
Superse	les Old C-104 and	C-11
Effectiv	e 1-1-65	

U.S.G.S.			
LAND OFFICE	AUTHORIZATION TO	AND TRANSPORT OIL AND NATURAL	LCAS
LAND OFFICE	100000000000000000000000000000000000000	TRANSPORT OIL AND NATURAL	L GAS
TRANSPORTER OIL GAS			
OPERATOR			
PRORATION OFFICE			
Operator			
Reason() for Ming R. Mek prof. New We!! Recompletion Change in Ownership If change of ownership give n and address of previous owne DESCRIPTION OF WELL Lease Name Atha	Change in Transporter of: Oil Casinghead Gas AND LEASE Well No. Pool Name, Including	Request to accumulated accumulated ing Formation Kind of Le	sell 950 bbls of oil at our SWD system. ease Lease No eral or Fee Pederal
Unit Letter M ; Line of Section 31 DESIGNATION OF TRANS	Township 218 Range	36E , NMPM, Lea	
Name of Authorized Transporter	_	P. O. Box 3119	proved copy of this form is to be sent) Midland, Texas proved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge	Is gas actually connected?	When
COMPLETION DATA	ed with that from any other lease or p		Plug Back Same Resty. Diff. Res
Designate Type of Com	pletion - (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR,	etc.; Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING,	AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
. TEST DATA AND REQUES	ST FOR ALLOWABLE (Test must able for the	be after recovery of total volume of load o is depth or be for full 24 hours)	oil and must be equal to or exceed top allo
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
1			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Length of Test Actual Prod. During Test	Tubing Pressure Oil-Bbls.	Casing Pressure Water-Bbls.	Choke Size Gas-MCF
Actual Prod. During Test			
Actual Prod. During Test GAS WELL	Cil-Bbls. Length of Test	Water - Bbls.	Gas-MCF
Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPL	Cil-Bbls. Length of Test Tubing Pressure (Shut-in)	Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV	Gas-MCF Gravity of Condensate
Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPL I hereby certify that the rules Commission have been compi	Cil-Bbls. Length of Test Tubing Pressure (Shut-in)	Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV ion ren ef.	Gas-MCF Gravity of Condensate Choke Size
Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPL I hereby certify that the rules Commission have been compi	Length of Test Tubing Pressure (shut-in) LIANCE and regulations of the Oil Conservation with and that the information gives the best of my knowledge and believed.	Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV ion ef. BY TITLE This form is to be filed in	Gas-MCF Gravity of Condensate Choke Size /ATION COMMISSION

(Title)

(Date)

July 1, 1975

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply