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FILE				
U.\$.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPERATOR		I		

NEW MEXICO OIL CONSERVATION COMM REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

- 1	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL O	SAS		
	LAND OFFICE			· · · · -		
	TRANSPORTER OIL GAS					
	OPERATOR					
1.	PROBATION OFFICE					
-	Operator					
<u> </u>	McCasland Disposal System Address					
	Reason(s) for filing (Check proper box	unice, Rew Mexico	Other (Please explain)			
			4	Request to sell 475		
	New Well	Change in Transporter of: Oil Dry Ga	te	l accumulated at our		
	Recompletion	Casinghead Gas Conder	mcvasianc i	BWD system.		
	Change in Ownership	Custinghedu Gus Conden	isate C.			
	and address of previous owner					
II.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	ormation Kind of Leas	l arra No		
	Lease Name					
-	Atha Location		7.Vrs Pansil State, Federa			
i	Unit Letter 1/4;	560 Feet From The est Lin	ne and <u>660</u> Feet From '	The South		
	Line of Section 3] Tov	vnship 218 Range	36E , NMPM, Lea	County		
111.	DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL GA	As Address (Give address to which appro	ved copy of this form is to be sent)		
	Name of Authorized Transporter of Car	ion Singhead Gas or Dry Gas	Address (Give address to which appro	lidland. Texas ved copy of this form is to be sent)		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Age.	Is gas actually connected? Wh	en		
	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Restv. Diff. Restv.					
	Designate Type of Completic	on - (X)		!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!!		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
		TUBING, CASING, AND	D CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
	OIL WELL	Date of Test	Producing Method (Flow, pump, gas li	ft. etc.)		
	Date First New Oil Run To Tanks	Date of lest	Floracing Montes (1 100) pump, and the	,,,		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Otl-Bbls.	Water - Bbls.	Gas - MCF		
	Actual Ploat Salling 7-51					
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIAN	CE	GIL CONSERVA	ATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. Accasland Disposal System		APPROVED MAY 10 1971. 19 BY TITLE UPLEVISOR DISTRICT			

VI.

By: Walles Miles Jane
(Signature)
Owner
5-6-71
(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECENTED

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br. 1 1971

OIL CONSEDVATION COMM.