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DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		L
OPERATOR			
		T	i

Form C = 1.04

SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-110
FILE	AND Effective 1-1-65		
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS
LAND OFFICE			
TRANSPORTER OIL GAS			
OPERATOR			
PRORATION OFFICE			
Operator			
McCasland Disposal	. System		
Address			
P. O. Jox 206, Jun	lice. Hew Mexico		
Reason(s) for filing (Check proper box)		Other (Please explain)	quest to sell 300
New Well	Change in Transporter of:	m hhls. of oil	accumulated at our
Recompletion	Oil Dry Ga	s Cosland SWD	
Change in Ownership	Casinghead Gas Conden	nsate	
If change of ownership give name and address of previous owner			
and dearest of pressure			
DESCRIPTION OF WELL AND I	LEASE	ormation Kind of Lease	Lease No.
Lease Name	Well No. Pool Name, Including F	ormation.	i i
Atha	1 1 Jane Yates	, Vors Tansi State, Federal	
Location			
Unit Letter ; 66	Feet From The Jest Lin	ne and <u>660</u> Feet From T	The
			Lea County
Line of Section 31 Tov	mship 215 Range 30)_, NMPM,	доа от
	TER OF OUR AND NATURAL CA	16	
DESIGNATION OF TRANSPORT	TYN or Condensate	Address (Give address to which approx	ed copy of this form is to be sent)
Permian Corporati		F. O. Box 3119, Mi	dland. Texas
Name of Authorized Transporter of Car	singhead Gas or Dry Gas	Address (Give address to which approx	ped copy of this form is to be sent)
Name of Authorized Hansporter of Oak	gsuc 5.15		
	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	en
If well produces oil or liquids, give location of tanks.	1 1 1 1		
Designate Type of Completion		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.1.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			
	TURING CASING AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	Oncirco a resultant		
			<u>i</u>
. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be	after recovery of total volume of load oil	and must be equal to or exceed top allo
OIL WELL	able for this d	lepth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
			Gas-MCF
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gds-MCF
	·		
GAS WELL		This Continue to AA/CT	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Crarry or commented
		Coolea Descript (Shub-4m)	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	CHORA STAT
I. CERTIFICATE OF COMPLIAN	ICE	OIL CONSERV	ATION COMMISSION
			10
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	
	with and that the information giver he best of my knowledge and belief.		Emy -
WDOAS IN TURE SHE COMPLETE TO IT	· · · · · · · · · · · · · · ·		//

McCasland Disposal System

By: Wallos Mily I mel (Signature)	
(Signature)	
Owner	
(Title)	
9 - 2-70	

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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