Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

 Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	TC	TRANS	SPORT OIL	_ AND NA	TURAL C				
Operator C.E.L			,	NPI No. -025-0486 Z					
Address P.O. BOX	1943		MID	L-AND	TX		702		
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Ch Oil Casinghead G	X Dr	nsporter of:		et (Please exp	·			
If change of operator give name									
and address of previous operator				5/1				<u> </u>	
II. DESCRIPTION OF WELL				<u> </u>	130				
	TE		ol Name, Includi		89,	State	of Lease Federal or Fee	Lease N	
Location Unit Letter	: 99	O Fee	et From The	VL_ Lin	e and	310 F	et From The	54	Line
Section 32 Townshi	p 215	Ras	nge 360	, NI	мрм,		Le	a a	ounty
III. DESIGNATION OF TRAN	ISP ORTE R (OF OIL	AND NATII	RAL GAS					
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil PIPELINE FIRST OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) PIPELINE FIRST OF OIL AND NATURAL GAS Name of Authorized Transporter of Casinghead Gas Or Dry Gas Address (Give address to which approved copy of this form is to be sent)									
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? Wh						n ?		
If this production is commingled with that			·	ing order numl	er:	L			
IV. COMPLETION DATA		<u>-</u>							
Designate Type of Completion		il Well	Gas Well	New Well	Workover	Deepen	Plug Back Sam	e Res'v Diff	Res'v
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Produ	cing Forma	tion	Top Oil/Gas I	Pay		Tubing Depth		
Perforations							Depth Casing Shoe		
	TUB	ING. CA	SING AND	CEMENTI	NG RECOI	RD			
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
							 		
V. TEST DATA AND REQUES OIL WELL (Test must be after re				be equal to or	exceed top al	lowable for thi	s depth or be for fu	ll 24 hours.)	
Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)									
Length of Test	Tubing Pressure	•		Casing Pressu	ге		Choke Size		
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF		
GAS WELL	1.			l			1		
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condens	sate/MMCF		Gravity of Conde	nsate	
				,					
Testing Method (pitol, back pr.)	Tubing Pressure	(Shut-in)		Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFIC	ATE OF CO	OMPLI/	ANCE		\!L \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	1055:	ATION : ::		
I hereby certify that the rules and regulations of the Oil Conservation				OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				Date ApprovedNUV 1 0 1993					
Maria 17	Kenn:	_ 0)					•	
Signature MARION L.K.MMEL Consultant				ORIGINAL SIGNED BY JERRY SEXTOR					
Printed Name	> ~~~	-683	F000	Title_		DISTRICT	ewi direje		
Date	> 4/15	Telephon							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.