

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Lubbock, Texas

January 24, 1958

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Blankenship Oil Company (Company or Operator) **Pech-State** (Lease), Well No. **3**, in **NW** $\frac{1}{4}$ **SW** $\frac{1}{4}$,

L (Unit Letter), Sec. **32**, T. **21-S**, R. **36-E**, NMPM., **South Eunice** Pool

Lea

County. Date Spudded **12/30/57** Date Drilling Completed **1/12/58**

Elevation **3616 G.L.** Total Depth **3930'** FBTD **3905'**

Top Oil/Gas Pay **3800'** Name of Prod. Form. **Seven Rivers**

PRODUCING INTERVAL -

Perforations **3812-3852' and 3858-3872'**

§ Open Hole **3929-3930'** Depth **3929'** Depth Casing Shoe **3864'**

OIL WELL TEST -

Natural Prod. Test: **---** bbls. oil, **---** bbls water in **---** hrs, **---** min. Size **---** Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **50** bbls. oil, **5** bbls water in **24** hrs, **---** min. Size **18/64"** Choke

GAS WELL TEST -

Natural Prod. Test: **---** MCF/Day; Hours flowed **---** Choke Size **---**

Method of Testing (pitot, back pressure, etc.): **---**

Test After Acid or Fracture Treatment: **---** MCF/Day; Hours flowed **---**

Choke Size **---** Method of Testing: **---**

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand) **500 gal mud acid; 20,000 gal lse oil, 20,000 lb. sand**
Casing **850 #** Tubing **400 #** Date first new **1/23/58**
Press. **850 #** Press. **400 #** oil run to tanks

Oil Transporter **Shell Pipeline Company**

Gas Transporter **(Casinghead gas) Phillips Petroleum Company**

Remarks: **§ Well is completed from perforations as indicated. The open hole is only that interval between casing shoe and total depth and this interval is cemented.**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved **for BLANKENSHIP OIL COMPANY** (Company or Operator)

OIL CONSERVATION COMMISSION

By: **C. E. Long** (Signature)

Consulting Geologist

Title **Send Communications regarding well to:**

Name **BLANKENSHIP OIL COMPANY**
330 College Avenue
Address **Lubbock, Texas**

By: **[Signature]**
Title **---**

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8	335	175
5 1/2"	3929	800