

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-04863

5. Indicate Type of Lease. STATE ☒ FEE ☐

6. State Oil & Gas Lease No. B1481

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL ☐ GAS ☒ OTHER

2. Name of Operator OXY USA Inc. 16696

3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250

4. Well Location Unit Letter B : 660 Feet From The North Line and 1980 Feet From The East Line Section 32 Township 21S Range 36E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3615'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data.

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: Test Add'l Interval, Acidize & FRAC ☒	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD - 3890' PBD - 3786 Perts - 3148-3777'

See other side

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Regulatory Analyst DATE 2/12/96

TYPE OR PRINT NAME David Stewart TELEPHONE NO. 9156855717

(This space for State Use)

FEB 16 1996

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

CT 211 Permit 81 dpr

ATTACHMENT C-103
 OXY USA INC.
 STATE D #1
 SEC 32 T21S R36E
 LEA COUNTY, NM

MIRU PU 1/6/96, ND WH, NU BOP, POOH W/ RODS, PUMP & TBG. RIH & TAG @ 3837'. RIH W/ CNL-GR-CCL FROM 3880-3000'. RIH & SET CIBP @ 3790', TEST TO 1500#, HELD OK. PERF W/ 2SPF @ 3148,84,3205,12, 20,27,47,55,72,78,3288,3302,12,26,42,56,62,3367,3409,32,42,55,69, 3488,3536,50,55,3589,3609,30,3668,3709,42,55,66,3777' TOTAL 72 HOLES. RIH W/ BAKER LOC-SET PKR, ON/OFF TOOL, W/ 1.87 PROF NIP & 3-1/2" TBG, TEST TO 7500#, TESTED OK, SET PKR @ 3048', TEST CSG TO 2000#, HELD OK. ACIDIZE W/ 4500 GAL 7-1/2% NEFE HCL ACID, ISIP-VAC. RIH W/ SWAB, NO FLUID IN HOLE. RIH & TAG CIBP @ 3790', CIRC HOLE W/ 2% KCL, REL PKR POOH. RIH DRILL OUT CIBP, CLEAN OUT TO 3825'. RIH & SET CIBP @ 3796', DUMP 2sx CMT ON TOP. RIH W/BAKER LOC-SET PKR, ON/OFF TOOL, W/ 1.87 PRF NIP & 3-1/2" TBG, SET PKR @ 3048'. ACIDIZE W/ 2000gal 7-1/2% NeFe HCL ACID, MAXP-2100#, ISIP-800#. SWAB TRACE OIL 17-bw IN 1-1/2hrs. SITP-500#, FRAC W/ 50 QUAL GELLED 2% KCL/CO2 W/ 240000# 12/20 SAND, ISIP-1405#. OPEN WELL TO PIT ON 14/64 CHK @ 980#, START UNLOADING CO2, 6hrs INTO FLOWBACK HAD FLARE BURNING. 8hrs INTO FLOWBACK ON 20/64 CHK @ 480# @ RATE 1150MCFD. SITP-300#, RIH CHC, POOH W/ TBG, RIH W/ ON/OFF TOOL & 2-3/8" TBG, LATCH ONTO PKR @ 3048'. ND BOP, NUWH, RIH W/ EQUAL. PROBE ON BLK PLG, BLOW WELL TO PIT, RDPU 1/16/96. SITP-295#, OPEN WELL TO PIT TO CHECK FOR CO2 CONTENT & WATER, FLOW 24/64 @ 260# @ 932MCFD, H2S-TSTM, CO2<2%, NO SAND OR WTR. SI WO PL CONNECTION. FLOWBACK OCCASIONALLY TO CHECK FOR WATER.

GPM CONNECTED 4" METER, 1.75 ORIFICE PLATE, 1/26/96, OPEN FOR 10 MIN TO CHECK METER. SI FOR 4-PT TEST. 17hrs-SITP-280#, RU PRO- WELL & RUN 4-PT TEST, 1/27/96, CAOF-4091MCFD. LEAVE WELL OPEN AND TEST AS FOLLOWS:

<u>HRS</u>	<u>FTP</u>	<u>GAS</u>	<u>CHOKE</u>	<u>FLUID</u>
18	235	735	22/64	0
24	230	720	26/64	0
24	200	817	26/64	0
18	198	780	26/64	0
24	178	867	30/64	0
24	180	890	30/64	0
24	180	886	30/64	0
CHANGE ORIFICE PLATE TO 1.875"				
24	155	907	33/64	0
24	155	887	33/64	0
24	150	869	33/64	0
24	150	850	33/64	0
24	140	833	36/64	0
ADJUST CHOKE SIZES				
24	90	914	OPEN	0
NMOC D POTENTIAL TEST 12/16/94				
24	140	862	33/64	0
CAOF - 4091MCFD				