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appropriate district office
See Rule 401 & Rule 1122

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-122
Revised 4-1-91

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Operator OXV USA					Lease or Unit Name STATE D				
Type Test ☒ Initial ☐ Annual ☐ Special					Test Date 7-27-96		Well No. 1		
Completion Date 1-19-96		Total Depth 3890		Plug Back TD 3790		Elevation		Unit Ltr. - Sec. - TWP - Rge. 32-21S-37E	
Csg. Size 7"	Wt. 23	d 6.366	Set At 3830	Perforations: From: 3148 To: 3777			County LEA		
Tbg. Size 2-3/8	Wt. 4.7	d 1.995	Set At 3048	Perforations: From: To:			Pool ELEMENT		
Type Well - Single - Bradenhead - G.G. or F.O. Multiple single					Packer Set At 3048		Formation YATES-7 RIVERS		
Producing Thru		Reservoir Temp. °F		Mean Annual Temp. °F		Baro. Press - P _a 13.2		Connection G.P.M.	
L 3048	II 3048	Gg .692	% CO ₂ 7.68	% N ₂ 3.30	% H ₂ S	Prover -0-	Meter Run 4.026	Taps 62g	

FLOW DATA					TUBING DATA		CASING DATA		Duration of Flow
NO.	Prover Line Size	Orifice Size	Press. p.s.i.g.	Diff. h _w	Temp. °F	Press. p.s.i.g.	Temp. °F	Press. p.s.i.g.	
SI						266		PKR	
1.	4.026 X 1.750		RATES TAKEN FROM			261		"	
2.	4.026 X 1.750		TOTAL FLOW			255		"	
3.	4.026 X 1.750					239		"	
4.	4.026 X 1.750					203		"	
5.									

RATE OF FLOW CALCULATIONS							
NO.	COEFFICIENT (24 HOUR)	$\sqrt{h_w P_m}$	Pressure P _m	Flow Temp. Factor Ft	Gravity Factor Fg	Super Compress. Factor, F _{pv}	Rate of Flow Q, Mcfd
1.			37				166
2.			36		TOTAL FLOW		321
3.			35				609
4.			35				1039
5.							

NO.	P _r	Temp. °R	T _r	Z	Gas Liquid Hydrocarbon Ratio	Mcf/bbl.
1.	.0551	510	1.352		NO FLUID	
2.	.0536	511	1.355		NO FLUID	
3.	.0521	511	1.355			
4.	.0521	513	1.360			
5.						

A.P. I. Gravity of Liquid Hydrocarbons Specific Gravity Separator Gas .692 Specific Gravity Flowing Fluid XXXXXX Critical Pressure 671 P.S.I.A. Critical Temperature 377 °R					MCF/bbl. Deg. XXXXXXXXXXXX P.S.I.A. R				
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NO.	P _t ²	P _w	P _w ²	P _c ² - P _w ²
1.	75.2	274.8	75.5	2.4
2.	71.9	270.6	73.2	4.7
3.	63.6	261.3	68.3	9.7
4.	46.7	245.9	60.5	17.5
5.				

$$1) \frac{P_c^2}{P_c^2 - P_w^2} = 4.457$$

$$AOF = Q \left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 4,091$$

$$(2) \left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 3.937$$

Absolute Open Flow 4,091 Mcfd @ 15.025	Angle of Slope θ 47.47	Slope, n .917
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Remarks:

Approved By Division 	Conducted By: PRO WELL TESTER	Calculated By: MB	Checked By: BM
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