

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-04863
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B1481

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name: State D 008651
2. Name of Operator OXY USA Inc. 16696	8. Well No. 1
3. Address of Operator P.O. Box 50250 Midland, TX 79710	9. Pool name or Wildcat 076480 Eumont Yates 7 Rvrs Queen (PG)
4. Well Location Unit Letter B : 660 Feet From The North Line and 1980 Feet From The East Line Section 32 Township 21S Range 36E NMPM Lea County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3615'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: Test Yates 7Rvrs Gas Interval <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD - 3890' Perfs - 3803'-3890'

SEE OTHER SIDE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Regulatory Analyst DATE 12/13/95
TYPE OR PRINT NAME David Stewart TELEPHONE NO. 9156855717

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT III DIVISION

DEC 18 1995

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

- 1.) MIRU pulling unit. TOOH w/ rods and pump. ND WH, NU BOP. TOOH w/ tbg .
- 2.) TIH w/ 6 1/8" RB, and 7" csg scraper on tbg and CO csg to 3830'. TOOH w/ RB, csg scraper, and tbg.
- 3.) RU wireline and run GR/Neutron log from 3830' to 3000'. Perforate Yates and Seven Rivers formation as per Geologist's recommendation on location. RIH w/ CIBP and set @ $\pm 3790'$.
- 4.) TIH w/ Baker Lok-set pkr w/ on-off tool and 1.87" profile nipple on 3 1/2" tbg and set pkr @ $\pm 3150'$. Swab test well.
- 5.) RU acid company, pressure backside to 500#. Acidize perms w/ 4500 gals 7 1/2% Ne Fe HCl and 7/8" RCNBS. Flush w/ 2% KCl wtr. Swab test.
- 6.) RU Frac Co., Pressure backside to 2000#. Frac perms w/ 78,500 gals 50 quality gelled 2% KCl wtr/CO2 and 180,000# 12/20 sand and 60,000# Resin coated 12/20 sand at 45 BPM down 3 1/2" tbg as follows:
 - a.) Pump 35,000 gals 50 quality foam pad.
 - b.) Pump 4,000 gals 50 quality foam with 2 ppg 12/20 sand.
 - c.) Pump 4,500 gals 50 quality foam with 3 ppg 12/20 sand.
 - d.) Pump 5,000 gals 50 quality foam with 4 ppg 12/20 sand.
 - e.) Pump 6,000 gals 50 quality foam with 5 ppg 12/20 sand.
 - f.) Pump 7,000 gals 50 quality foam with 6 ppg 12/20 sand.
 - g.) Pump 9,500 gals 50 quality foam with 7 ppg 12/20 sand.
 - h.) Pump 7,500 gals 50 quality foam with 8 ppg 12/20 resin coated sand.
 - i.) Flush w/ base frac fluid.
- 7.) Open well on 14/64" choke and flow back load and CO2. Test well.
- 8.) TIH w/ sinker and tag PBTD. RU coil tbg unit if necessary and CO well to PBTD. RD coil tbg.
- 9.) RU slick line and TIH w/ plug and set in profile nipple. TOOH w/ 3 1/2" tbg. TIH w/ 2 3/8" production tbg and latch onto on-off tool. pressure test tbg. Pull plug and test well.
- 10.) Run four point test and put well on production.