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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1481	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator CITIES SERVICE OIL COMPANY		8. Farm or Lease Name State D
3. Address of Operator P.O. Box 69, Hobbs, New Mexico 88240		9. Well No. 1
4. Location of Well UNIT LETTER <u>B</u> , <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>21S</u> RANGE <u>36E</u> NMPM.		10. Field and Pool, or Wildcat Eumont-7Rvs-Queen
15. Elevation (Show whether DF, RT, GR, etc.) 3615 GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 3890 Queen, 7" at 3830, open hole 3830-3890. Pulled tubing, ran GR-CCL 3869-3100. Set CIBP on wire line at 3827 pressure tested to 1600 psi, held O.K. Perforated 7 -- 1/2" holes at 3803, 05, 09, 11, 15, 23 and 3825. Set RTTS at 3790 and spotted 100 gal acid across perfs. Reset RTTS at 3728 and acidized Queen perf. with 1500 gal 15% regular and 14 ball sealers, Max 3200 psi, Min 800 psi, ISIP zero, AIR 3.7 B/M. All load recovered. Workover complete. Repotential: Flowed 19 B0, 1 BW and 142.5 MCFD gas in 24 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
ORIGINAL SIGNED E. D. ROBERTSON	TITLE <u>Dist. Adm. Supervisor</u>	DATE <u>10-6-72</u>
SIGNED _____	TITLE _____	DATE _____
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY: <u>Orig. Signed by Joe D. Ramey Dist. I, Supv.</u>		

OCT 10 1972