Submit 3 Copies to Appropriate District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-103
Revised 1-1-89

WELL API NO. 30-025-04865

5. Indicate Type of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No. B1481

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: State D

1. Type of Well: OIL WELL [ ] GAS WELL [X] OTHER

2. Name of Operator: OXY USA Inc.

8. Well No. 3

3. Address of Operator: P.O. Box 50250 Midland, TX. 79710

9. Pool name or Wildcat: Eumont Yates 7 Rvrs Qn gas

4. Well Location
Unit Letter A : 660 Feet From The North Line and 660 Feet From The East Line

Section 32 Township 21S Range 36E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3615'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	[X]	PLUG AND ABANDON	[ ]	REMEDIAL WORK	[ ]	ALTERING CASING	[ ]
TEMPORARILY ABANDON	[ ]	CHANGE PLANS	[ ]	COMMENCE DRILLING OPNS.	[ ]	PLUG AND ABANDONMENT	[ ]
PULL OR ALTER CASING	[ ]			CASING TEST AND CEMENT JOB	[ ]		
OTHER: Add add'l perfs	[X]			OTHER:	[ ]		

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD - 3900' PBTD - 3765' Perfs - 3243'-3610'

(See other side)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE Prod. Acct. DATE 1/28/93

TYPE OR PRINT NAME David Stewart TELEPHONE NO. 9156855717

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE FEB 01 1993

CONDITIONS OF APPROVAL, IF ANY:

WORKOVER PROCEDURES
STATE D #3

1) MIRU rig. Kill well w/2% KCl water mixed w/0.4% SSO-21 (Halliburton) to control clay swelling. ND tree and NU BOP's.

2) POOH and LD 2-3/8" tubing. Note condition of tubing and notify Midland if new tubing will be required.

3) PU 6-1/4" bit and 7" csg scraper and TIH on 2-7/8" work string. TIH and wash to PBTD @ 3765'. CHC. POOH and LD bit and scraper.

4) RU WL. NU 3000# lubricator. Run 2000', or minimum, GR/Neutron log from PBTD. POOH and LD logging tools. PU 4" csg gun and perforate the following intervals (2 spf): 3382-87', 3506-14', 3519-23', 3528-30', 3551-60', 3674-90', 3710-20', 3724-42'. These intervals are estimated and may change depending on how the GR/Neutron looks. A geologist should be on location to pick perfs. POOH and RD WL.
   a) Maximum anticipated BHP pressure is 1000 psi. Fluid level should not be below ±1200' prior to perforating.

5) PU 7" PPI pkr and TIH. Set pkr below perfs at ±3750'. Test pkr to 1500 psi. Drop RFC valve and function test. Break down perfs w/25 gals per foot of 7.5% NEFE acid mixed w/surfactant. Use a total of 5000 gals of acid. RD service company. POOH and LD PPI pkr.

6) RIH w/production tbg. Set EOT at ±3150' (100' above top perfs). ND BOP's and NU tree. RU swab and swab back load. Put well on test. Report rates and pressure until stabilized.
   a) Run a WL re-entry guide on end of tubing.