						Form C-103			
NEW MEXI MISCI (Submit to appropriat	CO OIL CONSE ELLANEOUS R	EPOF	LTS ON	WELI	S Í	·	ed 3-5	55)	
	s Service Oil Co)., Bo			4 1 2.				
	(Add	ress)	·,						
LEASE State "D"	WELL NO.	3	UNIT	▲ s	32	т 21-5	R	36-E	
DATE WORK PERFORMEI	Nex 8 to 11, 1	.955, Inc.	POOL	Euno	nt Gas	Pool*			
This is a Report of: (Chec Beginning Drilling Plugging		lock)		_	dial W	Cest of Ca. ork g back and		hut-off	
Detailed account of work do A gamma ray and neutron log	one, nature and was run. Set I	der gi.	0.1. NI	materi idge p	als use	ed and res 3780' with	ults o	btained ks	

cement on top. Top of cement was 3765'. The easing was perforated with 2 holes per foot 3243 to -3256' (13'), 3315-3328' (13'), 3334-3341' (7'), 3439-3446' (7'), 3460-3468' (8'), 3576-3610' (34'), total 82' and 164 holes. After perforating, the well was sandfraced with 15,000 gallons of lease crude and 15,000 pounds of sand and shut-in. The swab was run once and the well started flowing. The well was allowed to flow to clean up and was tested. The well produced 8 bhls. of lead cil, 3060 MCF gas in 24 hours, cheke 36/64", FTP 475#, FCP 775#. After 5 minutes shut in, TP was 800#, Cp 825#. After 6 hours shut in, TP was 900#, CP 900#.

* Well was formerly carried as a gas well in Eunice Pool.

FILL IN BELOW FOR DEMEDIAL						
FILL IN BELOW FOR REMEDIAL W	ORK REPORTS ONL	Y				
Original Well Data:						
DF flev. TD PBD	Prod. Int.	Compl Date				
Tbng. Dia Tbng Depth	Oil String Dia	Oil String Depth				
Perf Interval (s)			<u> </u>			
Open Hole Interval Pr	oducing Formation (s	;)				
RESULTS OF WORKOVER:		BEFORE	AFTER			
Date of Test						
Oil Production, bbls. per day						
Gas Production, Mcf per day			······			
Water Production, bbls. per day						
Gas~Oil Ratio, cu. ft. per bbl.						
Gas Well Potential, Mcf per day		·····				
Witnessed by R. P. Hemphill	Citie	Citics Service Oil Company				
		(Comp				
OIL CONSERVATION COMMISSI	my knowledge.	ng complete t	o the best of			
Date	Company Cition	Service Oil	Company			