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OIL CONSERVATION COMMISSION

MCBBS-OFFICE

**DUPLICATE**

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-103)  
(Revised 7/1/52)**MISCELLANEOUS REPORTS ON WELLS**

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

**Indicate Nature of Report by Checking Below**

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION	<b>X</b>	REPORT ON (Other)	

**February 15, 1941**

(Date)

**Hobbs, New Mexico**

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

**Cities Service Oil Company**

(Company or Operator)

**State "D"**

(Lease)

**Company Unit**

(Contractor)

Well No. **3** in the **NE**  $\frac{1}{4}$  **NE**  $\frac{1}{4}$  of Sec. **32**T **21S**, R **36E**, NMPM, **Runice** Pool, **Lea** County.The Dates of this work were as follows: **February 1, 1941 to February 13, 1941**Notice of intention to do the work (was) ~~(was not)~~ submitted on Form C-102 on **January 20**, 19 **41**

(Cross out incorrect words)

and approval of the proposed plan (was) ~~(was not)~~ obtained.**DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED****(This Copy of Report to replace lost copy)**

February 1, 1941 ran tubing and tried to circulate but hole would not fill. Steel line measurement showed TD 3892, 8' above original TD. February 2, 1941 fluid level checked with float found at 3479'. Pumped 5 sack Incon cement into tubing followed by 2 barrels of water to balance column. Tubing was then picked up above plug and flushed with 16 barrels of water. February 3, 1941 top of plug found with tubing at 3869', rods and pump were run but well pumped dry. February 11, well was perforated by Lane Wells, 7 shots 3446-3458 (358,000 cu.ft.gas) 9 shots 3586-3600 (no gas) 9 shots 3825-3855 (in formation). This was followed by 1000 gal acid treatment by Halliburton and well put on test flowing through 2" tubing but would flow off in two hours so it was reacidized with 2000 gallons and now produces 15 barrels of oil per day and 3 barrels BS&W by flowing.

Witnessed by **J. B. Broyles**

(Name)

**Cities Service Oil Company**

(Company)

**Farm Boss**

(Title)

Approved:

OIL CONSERVATION COMMISSION

*J. G. Stanley*

(Name)

**Engineer District 1**

(Title)

NOV 30 1953

(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name *Charles M. Harrell*Position **District Superintendent**Representing **Cities Service Oil Company**Address **Box 97, Hobbs, New Mexico**