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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-1481

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Cities Service Oil Company	8. Farm or Lease Name State D
3. Address of Operator P. O. Box 69, Hobbs, New Mexico 88240	9. Well No. 5
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 21S RANGE 36E NMPM.	10. Field and Pool, or Wildcat Eumont-Seven Rivers Q.
15. Elevation (Show whether DF, RT, GR, etc.) 3615 GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled out to TD 3879'. Ran 3 jts (134') 4" OD 9.5# K-55 F.J. liner w/BOT, type C liner hanger. Bottom of liner at 3878', top of liner at 3744'. Cemented w/25 sac Class H w/3/4% CFR-2 and 3# salt/sack. Plug down @ 12:20 PM 11-6-70. WOC 24 hrs. 5 1/2" csg. @ 3784'. Cleaned out inside 4" liner w/3 3/8" mill to PBTD 3876'. Pressure tested liner to 2800 psi for 8 min, held okay. Perforated 3832-3879 (7'), 3842-3844 (2'), and 3849-3853 (4') with 2 shots per foot. Acidized w/1000 gal 15%, max 2900 psi. Treated at 1 B/M at 1200 psi. ISIP 800 psi. Swabbed well dry. Treated w/750 gal. gelled brine and 3250 gal acid. Max 1350 psi, treated at 3 B/M at 1000 psi. ISIP vacuum. Perforated 3856-3862 (6') w/2 shots per ft. Spotted 250 gal 15% acid across perforations. Reset packer at 3462. Acidized w/1500 gal 15% w/30 ball sealers in 4 stages. Maximum 2900 psi. A.I.R. 4.9 B/M at 1000 psi. ISIP 200 psi, 1 min SIP vacuum. Reset packer at 3707' with bottom of tubing at 3865'. Workover complete on 11-24-70. Shut in to set pumping equipment. Test with pumping equipment installed: 34 oil, 7 water, 107.8 MCF, GOR 3171.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>ORIGINAL SIGNED</u> <u>[Signature]</u>	TITLE District Admin. Supervisor	DATE 1/29/71
APPROVED BY <u>[Signature]</u>	TITLE SUPERVISOR DISTRICT	DATE FEB 1 1971
CONDITIONS OF APPROVAL, IF ANY:		

FILED
FEB 14 1971
OIL CONSERVATION COMM.
HONOLULU, H. I.