

DUPLICATE

Form C-103  
(Revised 3-55)

HOBBS OFFICE OCC  
NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Cities Service Oil Company, Box 97, Hobbs, New Mexico  
(Address)

LEASE State D WELL NO. 5 UNIT C S 32 T 21-S R 36-E

DATE WORK PERFORMED June 12, 13 & 14, 1956 POOL Emont

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

This well was drilled to 1487' in anhydrite. Ran 44 2/3 jts. (1479.83') of 8 5/8" OD 24# 8R J-55 SS Casing set at 1486.20' and cemented with 687 sacks incor & poxaix (mixture 50-50 w/2% calcium chloride added) plus 300 sacks neat on bottom. Cement circulated. Plug was down 5:45 p.m. 6/12/56. Cement was allowed to set 48 hours before testing for shut off. Prior to and after drilling plug, 1000 pounds pressure was applied with all valves closed for a 30 minute interval with no drop in pressure. Drilling resumed.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_

Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_

Perf Interval (s) \_\_\_\_\_

Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by \_\_\_\_\_

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]

Name [Signature]

Title \_\_\_\_\_

Position District Superintendent

Date JUN 18 1956

Company Cities Service Oil Company